

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5190 EXPIRATION DATE 8506

OPERATOR Sabre Exploration, Inc. API NO. 15-051-01002-00-01

ADDRESS 730 Broadway Plaza COUNTY Ellis
Wichita, KS 67202 FIELD EXPERIMENT 20
~~Wichita~~

** CONTACT PERSON Matt Totten PROD. FORMATION Lansing
PHONE 316 264-2635 X Indicate if new pay.

PURCHASER Koch, ~~space~~ LEASE Rohr

ADDRESS Box 2256 WELL NO. 1
Wichita, KS 67201

DRILLING Contractor Wheatstate Oilfield Services 1605 Ft. from north Line and
CONTRACTOR ADDRESS PO Box 329 1530 Ft. from west Line of

Pratt, KS 67124 the NW (Qtr.) SEC 20 TWP 14 RGE 18 (W).

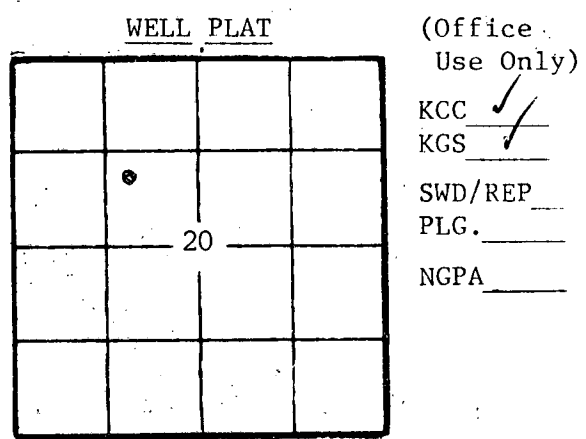
PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3714 PBTD

SPUD DATE 2/27/84 DATE COMPLETED 3/16/84

ELEV: GR 2059 DF KB 2064

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented already set DV Tool Used? _____

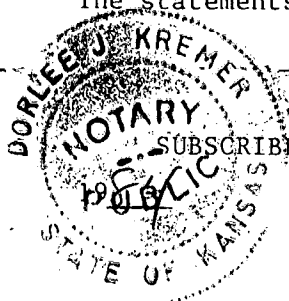
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion washdown. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Matthew W. Totten, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

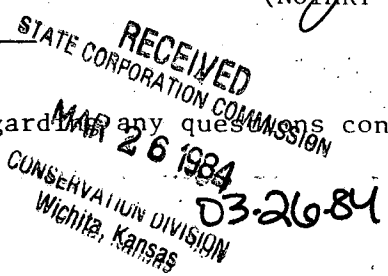


SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of March

Matthew W. Totten
(Name)

Dorlee J. Kremer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-29-86



** The person who can be reached by phone regarding any questions concerning this information.

100-00010-120-21

Side TWO OPERATOR Sabre Exploration, Inc LEASE NAME Rohr SEC 20 TWP 14 RGE 18 (W) (EX)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>"OWWO"</p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	4 1/2"	10.5#	3713	Class H	175	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/ft		3434-3440

TUBING RECORD

Size	Setting depth	Packer set at
2"	3530	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal intensified acid	3434-3440

Date of first production 3/24/84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40
Estimated Production-I.P. 100 bbls.	Gas MCF	Water 0 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations 3434-3440