

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE September 1984

OPERATOR Terra-Max Energy, Inc. API NO. 15-051-23 537 -00-00

ADDRESS Box 848 COUNTY Ellis

Monument, CO 80132 FIELD None

** CONTACT PERSON M. Kelly Desmarteau PROD. FORMATION None

PHONE 303-488-2805

PURCHASER None LEASE Johnson

ADDRESS WELL NO. 2-19

DRILLING Circle M Drilling, Inc. WELL LOCATION SW SE NW

CONTRACTOR 2310 Ft. from North Line and

ADDRESS Box 128 1650 Ft. from West Line of

Oberlin, Kansas 67749 the NW (Qtr.) SEC 19 TWP 14 RGE 18 (E) (W)

PLUGGING Circle M Drilling WELL PLAT (Office Use Only)

CONTRACTOR Box 128

ADDRESS Oberlin, Kansas 67749

TOTAL DEPTH 3760 PBTD None

SPUD DATE 7-15-83 DATE COMPLETED 7-23-83

ELEV: GR 2103 DF 2106 KB 2108

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 321' DV Tool Used? No

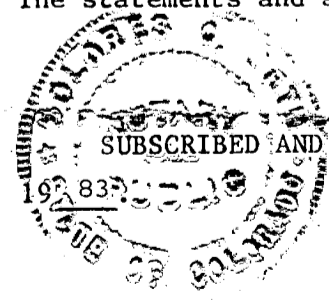
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Kelly Desmarteau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



M. Kelly Desmarteau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of August

Dolores L. Beth (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 08-19-83 AUG 19 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-19

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Anhydrite	1355		Anhydrite	1355(+753)
Limestone	3110		Topeka	3110(-1002)
Shale	3380		Heebner	3380(-1272)
Limestone	3407		Toronto	3407(-1299)
Limestone	3433		Lansing	3433(-1325)
Limestone	3665		Lansing base	3665(-1557)
TD	3760			
DST #1 3448 - 3489 60-30-30-30 Rec. 600' IFP: 143-277 FFP: 303-319 BHP: 370-370		Muddy water		
DST #2 3489 - 3504 25-15-00-00 Rec. 15' IFP: 29-39 FFP: None BHP: 897		Mud		
DST #3 3578 - 3622 30 - 30 - 0 - 0 Rec. 5' IFP: 25-40 BHP: 765		Mud w/ trace of oil		
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	325 KB.	Common	200 sks	3% cc 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

COPIES
 1000
 1200