

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9383 EXPIRATION DATE _____

OPERATOR Black Beauty Oil API NO. 15-051-23,907-0000

ADDRESS Box 511 COUNTY Ellis

Hays, KS 67601 FIELD _____

** CONTACT PERSON Jay C. Boyer PROD. FORMATION None
PHONE 625-6967 Indicate if new pay.

PURCHASER None LEASE Rupp

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Dreiling Oil, Inc. 330 Ft. from South Line and

ADDRESS Box 1000 330 Ft. from West Line of (E)

Victoria, KS 67671 the SW (Qtr.) SEC 16 TWP 14 RGE 18 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 3680' PBTD _____ KGS

SPUD DATE 6-11-84 DATE COMPLETED 6-17-84 SWD/REP _____

ELEV: GR 2031' DF 2033' KB 2036' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 284' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion pipe will be _____. NGPA filing _____ pulled & well plugged

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay C. Boyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

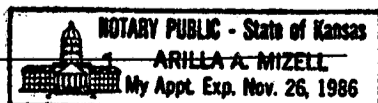
Jay C. Boyer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of August,

19 84.

Arilla A. Mizell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
AUG 21 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
OPERATOR Black Beauty Oil

LEASE NAME Rupp

SEC 16 TWP 14 RGE 18

(R)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Top Soil & Clay 0' 43'</p> <p>Clay 43' 71'</p> <p>Shale 71' 289'</p> <p>Shale & Sand 289' 665'</p> <p>Sand 665' 903'</p> <p>Shale & Sand 903' 985'</p> <p>Red Bed & Shale 985' 1245'</p> <p>Anhy. 1245' 1288'</p> <p>Shale 1288' 1430'</p> <p>Shale 1430' 1921'</p> <p>Lime & Shale 1921' 2170'</p> <p>Shale & Lime 2170' 2435'</p> <p>Shale & Lime 2435' 2711'</p> <p>Lime 2711' 2925'</p> <p>Lime & Shale 2925' 3190'</p> <p>Lime 3190' 3340'</p> <p>Lime 3340' 3365'</p> <p>Lime 3365' 3390'</p> <p>Lime 3390' 3430'</p> <p>Lime 3430' 3547'</p> <p>Lime 3547' 3646'</p> <p>Lime 3646' 3680'</p> <p>T.D. 3680'</p> <p>DST #1 3344-3365</p> <p>SIFP - 32-53 P.S.I.</p> <p>IHM - 1843-1800 P.S.I. FFP - 30 min. 32-53 P.S.I.</p> <p>FIFP - 30 min. 32-53 P.S.I. FCIP - 30 min. 32-53 P.S.I.</p> <p>FFFP - 32-42 P.S.I. FHM - 1832 - 1757</p> <p>ICIP - 30 min. 32-53 P.S.I. Very weak blow</p> <p>If additional space is needed use Page 2</p>			<p>DST #2 -3365-3390</p> <p>IHM - 1854-1811</p> <p>FIFP - 30 min. 42-53 P.S.I.</p> <p>FFFP - 53-59 P.S.I.</p> <p>ICIP - 45 min. 1067-1067 P.S.I.</p> <p>SIFP - 85-95 P.S.I.</p> <p>FFP - 30 min. 95-106 P.S.I.</p> <p>FCIP - 45 min. 1035 - 1046 P.S.I.</p> <p>FHM - 1821 - 1789 P.S.I.</p> <p>Fair blow.</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		284'	common	170	Quick Set
Production		5 1/2"		3666'	60/40 poz.	150	6% Salt

LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval		
			11 holes 13 holes		3612-17	3520-26	
			9 holes 1 hole		3501-5	3411 3399	
			1 hole 1 hole 1 hole		3379	3363 3349	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1500 gal. 15% Non E.	3612-17 & 3520-26
3000 gal. 15% Non E.	3501-05 & 3520-26, & 3379 3399, 3411, 3349, 3363,

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Gas	Water
	bbbls.	CFPB

Perforations