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STATE CORPORATION COMMISSION 200 Colorado Derby Building Wighita, Kansas 67202	K.A.R82-3-117	API NUMBER 15-063-20,719-00-00
		LEASE NAME Albin
•	TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days.	WELL NUMBER #1
		4620 Ft. from S Section Line
		990 Ft. from E Section Line
LEASE OPERATOR Coastal Oil & Gas Corporation		SEC. 22 TWP. 14 RGE. 27 (XX) (W)
ADDRESS 211 N. Robinson, Suite 1700, OKC, Okla. 73102		COUNTY Gove
PHONE# (405 239-7031 OPERATORS LICENSE NO. 6593		Date Well Completed 1-10-84
Character of Well <u>Oil</u>		Plugging Commenced 8-26-87
(Oil, Gas, D&A, SWD, Input, Water Supply Well)		Plugging Completed 8-28-87
Did you notify the KCC/KDHE Joi	nt District Office prior to p	lugging this well? - yes
which KCC/KDHE Joint Office did	you notify? Dist. #4, Ca	arl Goodrow
ls_ACO-1 filed? <u>yes</u> _If	not, is well log attached?	
Producing Formation Mississippi	an Depth to Top 4334'	Bottom 4341' T.D. 4400'
Snow depth and thickness of all	water, oil and gas formation	S.
OIL, GAS OR WATER RECORDS	CAS	ING RECORD
Formation Content	From To Size P	ut in Pulled out
Mississippian oil		330
	4-1/2	4400
Describe in detail the manner i	n which the well was plugged,	indicating where the mud fluid wa
vere used, state the character of	of same and depth placed, from	the hole. If cement or other plug: m feet to feet each set. Dump 25 Sys Econolite down 9 5/9
X 4-1/2" annulus. Cutoff 8-5/8	8" and 4-1/2" csg. 3' BGL.	Pump 25 sxs Econolite down 8-5/8'
Name of Plugging Contractor	iption is necessary, use <u>BACK</u> Howco	Licens ECENTED COMMISSION Licens ECENTED 1987
Address Hays, Kansas	Howco	COULDENT TO THE COULDENT TO TH
STATE OF Oklahoma	COUNTY OF Oklahoma	STATE OF TO ISON
	COUNTY OF OKTATIONA	, ss. Oo Kaneas
bove-described well, being fire	st duly sworn on oath, says:	oyee of Operatons (Operator) of That I have know edge of the facts above-described well as filed that
the same are true and correct,	so help me God.	above-described well as filed that
	(Signature)_	11 N. Pohinson Suite 1700 010 01
0//0.00	~	11 N. Robinson, Suite 1700, OKC, OK
SUBSCRIBED AND	SWORN TO before me that	day of Wolobek 1987

Form CP-4 Revised 08-84

15-063-20719-00-00



GAMMA-CORRELATION MICRO-SEISMOGRAM CASED HOLE LOG

<u> </u>		
СОМР	ANY <u>CINCO ENERGY COMPAN</u>	ly =
	# I ALBIN	
	WILDCAT	
O Z COUN	TY GOVE STATE A	KANSAS
COUN Locatio		Other Services:
	5.90 FNL	
1 1 1 1 1 1	970 FEL	
	C W/2 NE NE	PERF.
6 귀 다 6	, , , , , , , , , , , , , , , , , , ,	
COMPANY. WELL FIELD County	22 Twp 14 S Rge 27 W	
Permanent Datum 680	UND LEVEL Elev 2483	Elev.: K.B2488
	A-6, L. Ft. Above Perm. Datu	
Drilling Measured FromKE	LLY BUSHING	G.L. 2483
Run No.	ONE	
Date & Time Survey	1.27-84 4:00 PM	
Date & Time Cementing	1-10-84 2:17 PM	
Type Cementing Operation	2 STAGE	
Depth Driller	4400	
Depth Welex	4364	
Logged Interval	4358 to 2250	to
Casing Driller	8 5/8 @ 300	@
Float Collar - D.V. Tool	2313	
Squeeze Depth	N.A.	
Amount & Type Cement	150 CKS CLASS A	475 SKS HOWCO LITE
Amount & Type Admix	10% SALT, 3/4% CFRZ, 1/4 "/SK FLOCEL	74/SK GILSONITE, 1/4 4/5
Type Fluid in Hole	WATER	FLOCE
Fluid Level	FULL	
Salinity PPM CI	N.A.	
Weight lb/gal-Vis.	N.A.	
Approx. Logged Cem. Top	3400' BOTTOM STAGE	**************************************
Calculated Cement Top	N.A.	
Max. Hole Temperature	110° °F.	<u></u> "ቸ.
Tool No.	307 * 23950	
Spacing Recorded	4.	
Equipment—Location	1914 COL85	
Recorded by	B. HOCKERT	
Witnessed by	MR STEEN	