

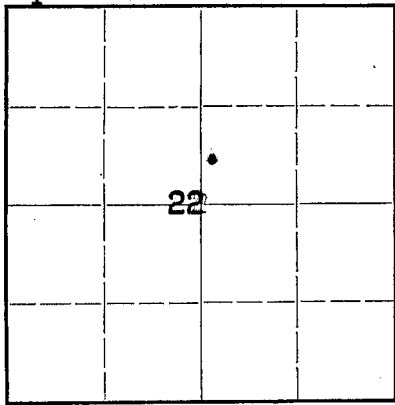
STATE OF KANSAS
 STATE CORPORATION COMMISSION

Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bittling Building
 Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
 when reporting plug-
 ging off formations.

Twp. 14S NORTH



Locate well correctly on above
 Section Plat

Saline County. Sec. 22 Twp. 14S Rge. (E) 2 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. C. W $\frac{1}{2}$, SW $\frac{1}{4}$, NE $\frac{1}{4}$
 Lease Owner. Stanolind Oil & Gas Company & Skelly Oil Co.
 Lease Name. G. J. Thelander Well No. 1
 Office Address. Box 591, Tulsa 2, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed. October 18 1945
 Application for plugging filed. October 19 1945
 Application for plugging approved. October 23 1945
 Plugging commenced. October 26 1945
 Plugging completed. October 29 1945
 Reason for abandonment of well or producing formation. No producing formations encountered
 If a producing well is abandoned, date of last production. None 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Ruel E. Durkee
 Producing formation. None Depth to top. Bottom. Total Depth of Well. 3500 Feet
 Show depth and thickness of all water, oil and gas formations. PBD 3290

OIL, GAS OR WATER RECORDS

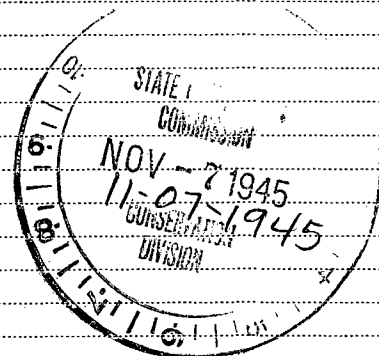
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13-3/8	161'	None
				5-1/2	3397'	2844'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with rock from 3290 to 3260, then plugged with 5 sacks cement from 3260' to 3228', filled with mud from 3228' to 160', bridged with rock to 155' and plugged with 25 sacks cement from 155' to 130', then filled with mud to 10' and capped to cellar floor with 8 sacks cement.

PLUGGING
 FILE 22 14 2W
 BOOK 29 31



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C. B. Snyder
 Address Box 518, Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.
 Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. B. Snyder* Field Supt.

Box 518, Zenith, Kansas (Address)

6 day of November 1945

W. C. Johnson

Notary Public.



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

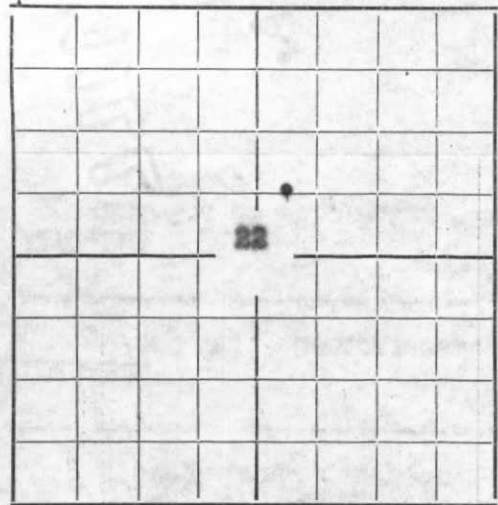
FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
All measurements are from Derrick Floor - Elevation 1300 Ft.			Plugged Back to 3298 w/ Crushed Rock & Cement		
Cellar	0	8			
Shale & Lime	8	197			
Sand & Lime	197	200	Plugged Back to 3290 w/ Bridging plug & 2 sacks cement		
Shale & Lime	200	420			
Sandy Lime	420	735			
Shale & Shells	735	825			
Lime & Shale	825	910			
Shale	910	1380			
Shale & Shells	1380	1710	Perforated Casing: w/ 80 Shots	3240	3260
Shale & Lime	1710	1810			
Shale & Shells	1810	2190			
Shale & Lime	2190	2280			
Broken Lime	2280	2625	Acidized w/ 1000 Gallons 15% Acid		
Lime & Shale	2625	2639			
Geol. Top Mississippian	2639				
Lime	2639	2755	Testing: 3-hr. Sealing test - 2-1/8 Bbl. Water & 2-1/8 Gallons Oil Per Hour		
Chert & Lime	2755	2850			
Lime	2850	2870			
Lime - Shale	2870	2935			
Shale	2935	2994	Plugged off Perforations w/ Crushed Rock & 5 sacks Cement	3260	3290
Lime & Shale	2994	3013		3228	3260
Geol. Top Missourian	3013				
Lime & Shale	3013	3015			
Geol. Top Hutton	3015				
Lime & Shale	3015	3026			
Lime	3026	3121	Completed: As Dry Hole 10-12-45		
Lime & Shale	3121	3178			
Shale	3178	3239			
Geol. Top Maquoketa	3239				
Chert	3239	3259			
Geol. Top Viola	3259				
Lime	3259	3363			
Geol. Top Simpson Shale	3363				
Lime	3363	3382			
Geol. Top Simpson Sand	3382				
Sand	3382	3413			
Lime & Sand	3413	3422			
Geol. Top Arbuckle	3422				
Lime	3422	3500			
Total Depth					
By Rotary Drill		3500			
By Schlumberger		3422			
Plugged Back to w/50 Sacks Cement		3412			
5-1/2" OD Casing set @ w/100 sacks Portland cement		3376			
Shot Formation w/Burch Marble Torpedo	3380	3410			
Acidized: w/500 Gal. Chemical Process 15% Acid					
Testing: Seabed 85 Bbl. Water w/rainbow of oil per hour.					

STANOLIND OIL AND GAS COMPANY
WELL RECORD

15-169-00049-00-00

TWP. 14 S
N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)



LEASE G. J. Tholander WELL NO. 1

LOCATION OF WELL: 660 FT. NORTH SOUTH OF THE 330 FT. NORTH SOUTH LINE AND

R EAST WEST OF THE EAST WEST LINE OF THE 3/4 30 1/4 NE 1/4

E 22 OF SECTION 22 TOWNSHIP 14 NORTH SOUTH, RANGE 2 EAST WEST.

W Saline COUNTY Kansas STATE

ELEVATION: 1300

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED Aug. 4 1945 COMPLETED Oct. 18 1945

LOCATE WELL CORRECTLY
OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Arbuckle (dry)</u>	<u>3422</u>	<u>TD</u>	<u>4</u>		
2			<u>5</u>		
3			<u>6</u>		

WATER SANDS

NAME	FROM	TO	Water Level	NAME	FROM	TO	Water Level
1				<u>3</u>			
2				<u>4</u>			

CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION				QUANTITY FEET
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE	
<u>13-3/8"</u>	<u>36</u>	<u>Slip Jt.</u>	<u>Arneo</u>	<u>161.60</u>
<u>5-1/2"</u>	<u>14</u>	<u>8 Rd</u>	<u>H-40</u>	<u>3397</u>

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET		CEMENT		METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		
<u>13-3/8"</u>	<u>166</u>	<u>150</u>	<u>No.</u>	<u>Port.</u>	<u>Halliburton</u>	
<u>5-1/2"</u>	<u>3376</u>	<u>100</u>	<u>No.</u>	<u>Port.</u>	<u>Halliburton</u>	

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

PLUGGING
FILE 22 14 20
BOOK PAGE 29 LINE 31

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. _____

ROTARY TOOLS WERE USED FROM 8 FEET TO 3500 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24 HOUR PRODUCTION OR POTENTIAL TEST. _____

WATER _____ BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS THE 7 DAY OF November 1945
NAME AND TITLE W.C. Johnson

MY COMMISSION EXPIRES Dec. 20, 1947 NOTARY PUBLIC

