

Operator Name: Tailwater, Inc. Lease Name: West Wittman Well #: 6-IW
 Sec. 15 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: <u>n/a</u></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name: <u>Squirrel</u> Top: _____ Datum: _____</p> <p><u>Driller's Log attached</u></p>
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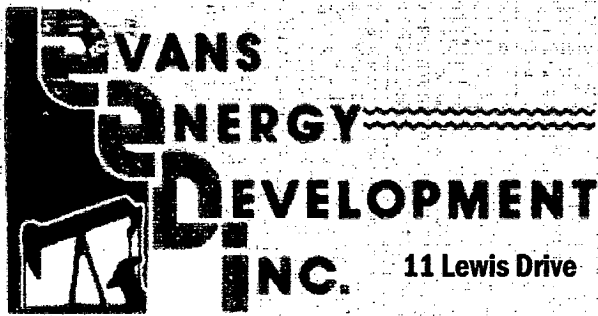
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		22.5'	Portland	6	
completion	5 5/8"	2 7/8"		720.2'	Portland	111	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs' Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a	n/a	
		n/a	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

West Wittman #6-IW

API#15-003-24,975

January 31, 2011 - February 4, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
89	shale	93
26	lime	119
13	shale	132
6	lime	138
47	shale	185
10	lime	195
7	shale	202
32	lime	234
7	shale	241
24	lime	265
3	shale	268
18	lime	286 base of the Kansas City
164	shale	450
3	lime	453
4	shale	457
15	lime	472 oil show 468
20	shale	492
4	sand	496 grey, no oil
1	coal	497
7	broken sand	504 grey & white, no oil
14	oil sand	518 light brown, OK bleeding
4	shale	522
1	coal	523
3	shale	526
13	lime	539
9	shale	548
3	lime	551
20	shale	571
32	lime	603
25	shale	628
2	lime	630
33	shale	663
1	lime & shells	664
11	oil sand	675 light brown, OK bleeding

RECEIVED
JUL 18 2011
KCC WICHITA

West Wittman #6-IW

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3
52

silty shale
shale

678
730 TD

Drilled a 9 7/8" hole to 22.5'

Drilled a 5 5/8" hole to 730'

Set 22.5' of 7" surface casing with 6 sacks cement

Set 720.2' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27319
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-4-11	7806	W W. ttman 6-IW	SW 15	2D	2D	AD
CUSTOMER Tail Water						
MAILING ADDRESS 6421 Avondale Dr St 212			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Oklahoma City			516	Alan M	547	Meelys
STATE OK			368	Ken H	K95	
ZIP CODE 73116			570	Alan M	164	
			510	Tim W	164	

JOB TYPE long string HOLE SIZE 6 HOLE DEPTH 73D CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 720 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT 4.2 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held crew meeting. Established rate. Mixed & pumped 100 # gel to flush hole, followed by 111 sk 5D 150, 2% gel. Circulated cement, flushed pump, pumped plug to casing TD. Well held 800 PSI for 30 min MIT. Set float. Closed valve.

Elows Energy, Travis
Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	1	MILEAGE		—
5402	720'	casing footage		—
5407	1/2 min	ton miles		1165.00
55026	2	8D val		180.00
1118B	286	gel		57.20
1124	111	5D 150 #oz		1169.95
4402	1	2 1/2 plug		28.00
			RECEIVED	
			JUL 18 2011	
			KCC WICHITA	
			7.87	
			SALES TAX	92.12
			ESTIMATED TOTAL	2662.27

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.