



KANSAS CORPORATION COMMISSION 1057468
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31021
Name: Castelli Exploration, Inc.
Address 1: 6908 NW 112TH
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73162 + 2976
Contact Person: Tisha Love
Phone: (405) 722-5511
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Geodynamic
Purchaser: Coffeyville/Oneok

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>02/07/2011</u> | <u>02/13/2011</u> | <u>04/27/2011</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-033-21580-00-00

Spot Description: _____
N2_N2_NW Sec. 25 Twp. 31 S. R. 17 East West
330 Feet from North / South Line of Section
1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Comanche
Lease Name: EB Well #: 1-25
Field Name: Unnamed
Producing Formation: Mississippi
Elevation: Ground: 1929 Kelly Bushing: 1942
Total Depth: 5277 Plug Back Total Depth: 5225
Amount of Surface Pipe Set and Cemented at: 345 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 37000 ppm Fluid volume: 1800 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich C License #: 8061
Quarter NW Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Permit #: D28178

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrisor Date: 07/21/2011



1057468

Operator Name: Castelli Exploration, Inc. Lease Name: EB Well #: 1-25
 Sec. 25 Twp. 31 S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|---------|------|-------|---------|------|-------|--------|------|-------|-------------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL MIL POR | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Heebner</td> <td>4057</td> <td>-2115</td> </tr> <tr> <td>Lansing</td> <td>4232</td> <td>-2290</td> </tr> <tr> <td>Pawnee</td> <td>4788</td> <td>-2846</td> </tr> <tr> <td>Mississippi</td> <td>4872</td> <td>-2930</td> </tr> </table> | Name | Top | Datum | Heebner | 4057 | -2115 | Lansing | 4232 | -2290 | Pawnee | 4788 | -2846 | Mississippi | 4872 | -2930 |
| Name | Top | Datum | | | | | | | | | | | | | | |
| Heebner | 4057 | -2115 | | | | | | | | | | | | | | |
| Lansing | 4232 | -2290 | | | | | | | | | | | | | | |
| Pawnee | 4788 | -2846 | | | | | | | | | | | | | | |
| Mississippi | 4872 | -2930 | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|---------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | 30 | 20 | 52.73 | 50 | 8 sx grout | 135 | |
| Surface | 17.5 | 13.375 | 48 | 345 | A serv lite & 60/4C | 375 | 2% gel 3% cc 1/4# |
| Production | 7.875 | 5.5 | 15.5 | 5271 | 60/40 & AA2 | 170 | 3% gel 1/4# cellflake |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | - | | | |
| | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|---------|
| 4 | Perf Miss 4902-08 | Acidize Miss w/500 gal 15% MCA | 4902-08 |
| | | See attached for Frac Job | |
| | | | |
| | | | |

| | | | |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4807</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|---|----------------------------|-------------------------------------|
| Customer <i>CASTELLI Ex Adair</i> | Lease No. | Date <i>02-08-11</i> |
| Lease <i>E13</i> | Well # <i>1-25</i> | |
| Field Order # <i>3565</i> | Station <i>PRATT K1</i> | Casing <i>1 3/8</i> |
| | | Depth <i>346'</i> |
| Type Job <i>cn w 1 3/8 conductor</i> | Formation | County <i>COMANCHE</i> |
| | | State <i>KC</i> |
| | | Legal Description <i>15-8-17</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|----------------------------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>1 3/8</i> | | | | Pre Pad | Max | | 5 Min. | |
| Depth <i>346'</i> | Depth | From | To | Pad | Min | | 10 Min. | |
| Volume <i>52</i> | Volume | From | To | Frac | Avg | | 15 Min. | |
| Max Press <i>300</i> | Max Press | From | To | | HHP Used | | Annulus Pressure | |
| Well Connection <i>2 1/2"</i> | Annulus Vol. | From | To | Flush | Gas Volume | | Total Load | |
| Plug Depth <i>33'</i> | Packer Depth | From | To | | | | | |

| | | |
|---|--------------------------------------|-----------------------------------|
| Customer Representative | Station Manager <i>DAVE SCOTT</i> | Treater <i>Robert Sullivan</i> |
| Service Units <i>19866 33708 20920 19826 19860</i> | | |
| Driver Names <i>Sullivan melson mcgraw</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|---------------------------------------|
| <i>0915</i> | <i>nm</i> | | | | <i>ON bc soft & mealy</i> |
| | | | | | <i>run @ 5.75 1 3/8 csg.</i> |
| <i>1145</i> | | | | | <i>csg on bottom</i> |
| <i>1155</i> | | | | | <i>Hook Plug circ</i> |
| <i>1205</i> | <i>200</i> | | <i>3</i> | <i>4</i> | <i>at spacer</i> |
| <i>1215</i> | | | <i>56</i> | <i>5</i> | <i>mix cont 200 st & salts</i> |
| | | | <i>38</i> | | <i>mix tail cont 175 st 60/40 p02</i> |
| | | | | | <i>st Disp</i> |
| <i>1245</i> | | | <i>52</i> | <i>5</i> | <i>plug down</i> |
| | | | | | <i>circ 15 BBL cont to pit</i> |
| | | | | | <i>JOB Complete</i> |
| | | | | | <i>Thank you</i> |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03567 A

DATE _____ TICKET NO. _____

| | | | | | | | | | | |
|-------------------------------|-----|----------------|-----|--|-----|---|---------|---------------------|-------|--|
| DATE OF JOB 2-14-2011 | | DISTRICT Pratt | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | | |
| CUSTOMER Castelli Exploration | | | | LEASE EB | | | | WELL NO. 1-25 | | |
| ADDRESS | | | | COUNTY Commanche | | STATE KS | | | | |
| CITY | | | | STATE | | SERVICE CREW Melson Phye Sullivan | | | | |
| AUTHORIZED BY | | | | JOB TYPE: CNW 5 1/2 LS | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME | |
| 33708 20920 | 1 | | | | | | 2-13-11 | | 7:30 | |
| 19960 19918 | 1 | | | | | ARRIVED AT JOB | 2-14-11 | AM | 5:30 | |
| 19866 | | | | | | START OPERATION | 2-14-11 | AM | 11:20 | |
| | | | | | | FINISH OPERATION | 2-14-11 | AM | 12:20 | |
| | | | | | | RELEASED | 2-14-11 | AM | 12:45 | |
| | | | | | | MILES FROM STATION TO WELL | | | 75 | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE - REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT | |
|-----------------------|---------------------------------------|------|----------|------------|----------------|---------|
| CP 105 | AA2 Cement | SK | 135 | | 2295 00 | |
| CP 103 | 60/40 Poz | SK | 85 | | 1020 00 | |
| CC 102 | cello-flake | lb | 56 | | 207 20 | |
| CC 111 | SALT | lb | 616 | | 308 00 | |
| CC 112 | Cement Friction Reducer | lb | 39 | | 234 00 | |
| CC 115 | Gas Blks | lb | 127 | | 654 05 | |
| CC 129 | FLA-322 | lb | 39 | | 292 50 | |
| CC 201 | Gilsonite | lb | 675 | | 452 25 | |
| CF 607 | Latch Down Plug | eq | 1 | | 400 00 | |
| CF 1251 | Auto fill Float shoe | eq | 1 | | 360 00 | |
| CF 1651 | Turbolizer | eq | 6 | | 660 00 | |
| C 704 | KCL Substituent | gal | 5 | 175 | 370 | |
| E 100 | Pickup Mileage | Mi | 75 | | 318 75 | |
| E 101 | Heavy Equipment | Mi | 150 | | 1050 00 | |
| E 113 | Bulls Delivery | Tm | 754 | | 1206 00 | |
| CE 206 | Depth Charge 5001-600 | 4hr | 1 | | 2880 00 | |
| CE 240 | Mixing Charge | SK | 220 | | 308 00 | |
| CE 501 | Casing Swivel | eq | 1 | | 200 00 | |
| CE 504 | Plug Container | JOB | 1 | | 250 00 | |
| 5003 | Supervisor | eq | 1 | | 175 00 | |
| | | | | | SUB TOTAL | 9277 57 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|---------|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | 9277 57 |

| | |
|-------------------------|---|
| SERVICE REPRESENTATIVE | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
| FIELD SERVICE ORDER NO. | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|---|----------------------------|--------------------------------------|
| Customer <i>CASTELLI Exploration</i> | Lease No. | Date <i>02-14-11</i> |
| Lease <i>EC</i> | Well # <i>1-25</i> | |
| Field Order # <i>2567</i> | Station <i>Pratt KS</i> | Casing <i>5"</i> |
| | Depth <i>5273</i> | County <i>COMANCHE</i> |
| Type Job <i>CNW 5 1/2" long string</i> | Formation | Legal Description <i>25-31-17</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|------------------------------|--------------|------------------|----|------------|------------|------------------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| <i>5 1/2</i> | | | | Pre Pad | Max | | 5 Min. |
| Depth <i>5273'</i> | Depth | From | To | Pad | Min | | 10 Min. |
| Volume <i>124</i> | Volume | From | To | Frac | Avg | | 15 Min. |
| Max Press <i>2,000</i> | Max Press | From | To | | HHP Used | | Annulus Pressure |
| Well Connection <i>PC</i> | Annulus Vol. | From | To | Flush | Gas Volume | | Total Load |
| Plug Depth <i>5279'</i> | Packer Depth | From | To | | | | |

| | | |
|---|--------------------------------------|----------------------------------|
| Customer Representative | Station Manager <i>DAVE SCOTT</i> | Treater <i>Robert Johnson</i> |
| Service Units <i>19866 33708 20910 19960 19918</i> | | |
| Driver Names <i>Galloway melson Phye</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|--------------|------------|---|
| <i>5:45 Am</i> | | | | | <i>on loc safety meeting</i> |
| | | | | | <i>Run 121 JTS 5 1/2" 155' csg</i> |
| | | | | | <i>at 1565' 48"</i> |
| <i>10:00</i> | | | | | <i>CASING ON BOTTOM</i> |
| <i>10:10</i> | | | | | <i>Hook King TO CIRC</i> |
| <i>11:20</i> | <i>200</i> | | <i>6</i> | <i>5.5</i> | <i>mix 35% sk 20% water per cent w/40 lb</i> |
| | | | <i>32</i> | <i>4</i> | <i>mix 12% sk AN-2 cont</i> |
| | | | | | <i>cont mixer shut down. wash, lining, etc.</i> |
| | | | | | <i>Release Plug</i> |
| <i>11:50</i> | | | | <i>4.0</i> | <i>At Depth w 2% KCL water</i> |
| | <i>400</i> | | <i>74</i> | <i>4.5</i> | <i>let 15'</i> |
| | <i>600</i> | | | <i>4</i> | <i>slow rate</i> |
| <i>12:20</i> | <i>1850</i> | | <i>124</i> | <i>4</i> | <i>Plug Down</i> |
| | | | | | <i>Run R.H w/ 30% sk</i> |
| | | | | | <i>plug mid w/ 200'</i> |
| | | | | | <i>SOB Complete</i> |
| | | | | | <i>Thank you!</i> |

04-13-11

Great Plains Fluid Svc set & filled w/ city water 5 – 500 bbl frac tanks. SICP – 1044#. RU Basic Energy Svc frac equipment, frac well as follows: Stage #1; 18,000 gal pad, 999# @ 29 bpm. Stage #2; 5,000 gal w/ .1# of 30/70 sand, 1010# @ 29 bpm. Stage #3; 5,000 gal w/ .2# of 30/70 sand, 1071# @ 29 bpm. Stage #4; 5,000 gal w/ .3# of 30/70 sand, 1035# @ 29 bpm. Stage #5; 6,000 gal w/ .4# of 30/70 sand, 1003# @ 29 bpm. Stage #6; 8,000 gal w/ .5# of 30/70 sand, 979# @ 29 bpm. Stage #7; 8,000 gal w/ .6# of 30/70 sand, 921# @ 29 bpm. Stage #8; 8,000 gal w/ .7# of 30/70 sand, 887# @ 29 bpm. Stage #9; 8,000 gal w/ .8# of 30/70 sand, 880# @ 29 bpm. Stage #10; 6,000 gal w/ .9# of 30/70 sand, 840# @ 29 bpm. Stage #11; 6,000 gal w/ 1# of 16/30 sand, 820# @ 29 bpm. Stage #12; 2,000 gal w/ 1.5# of 16/30 resin sand, 797# @ 29 bpm. Stage #13; 1,000 gal w/ 2# of 16/30 resin sand, 774# @ 29 bpm. Stage #14; 6,500 gal flush, 906# @ 29 bpm. ISIP – 560#, 5 min – 242#, 10 min – 193# & 15 min – 157#. Total load – 2257 bbl. RDMO Basic Energy Svc. SDFN