



KANSAS CORPORATION COMMISSION 1059924  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5030  
Name: Vess Oil Corporation  
Address 1: 1700 WATERFRONT PKWY BLDG 500  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67206 + 6619  
Contact Person: Casey Coats  
Phone: ( 316 ) 682-1537  
CONTRACTOR: License # 32701  
Name: C & G Drilling, Inc.  
Wellsite Geologist: Roger Martin  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>04/03/2011</u>	<u>04/07/2011</u>	<u>04/21/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-015-23889-00-00  
Spot Description: S/2 N/2 SE N2S2N2SE  
N2\_S2\_N2\_SE Sec. 6 Twp. 26 S. R. 5  East  West  
1750 Feet from  North /  South Line of Section  
1320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Butler  
Lease Name: Barnhill A Well #: 31  
Field Name: \_\_\_\_\_  
Producing Formation: Arbuckle  
Elevation: Ground: 1399 Kelly Bushing: 1405  
Total Depth: 2487 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 263 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 450 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garriso Date: 07/21/2011



1059924

Operator Name: Vess Oil Corporation Lease Name: Barnhill A Well #: 31  
 Sec. 6 Twp. 26 S. R. 5  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Attached</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>SEE ATTACHED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	23	263	Class A	100	3% cc
production	7.875	5.5	15.5	2486	thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	2464-2482	100 gal 15% acid	2464-82

TUBING RECORD: Size: <u>2.375</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>05/07/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>215</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>2464-82</u>
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Form	ACO1 - Well Completion
Operator	Vess Oil Corporation
Well Name	Barnhill A 31
Doc ID	1059924

All Electric Logs Run

Dual Induction
Dual Comp Porosity Log
Micro Log
Sonic Bond Log



**CONSOLIDATED**  
Oil Well Services, LLC

APR 25 2011

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 240579

Invoice Date: 04/22/2011 Terms: 0/0/30,n/30

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VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

BARNHILL A #31  
29848  
6-26-31  
04-03-11  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.2500	2137.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7000	280.00
1107	FLO-SEAL (25#)	75.00	2.2200	166.50

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
502 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts:	2584.00	Freight:	.00	Tax:	169.26	AR	3858.26
Labor:	.00	Misc:	.00	Total:	3858.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



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APR 25 2011

INVOICE

Invoice # 240596

Invoice Date: 04/22/2011 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

BARNHILL A31  
6-26S-5E  
30860  
04-08-11  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	18.3000	2287.50
1110A	KOL SEAL (50# BAG)	625.00	.4400	275.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4310	5 1/2 ROTATING HEAD	1.00	200.0000	200.00
	Description	Hours	Unit Price	Total
442	MIN. BULK DELIVERY	1.00	330.00	330.00
467	CEMENT PUMP	1.00	975.00	975.00

Parts: 4631.50 Freight: .00 Tax: 303.36 AR 6239.86  
Labor: .00 Misc: .00 Total: 6239.86  
Sublt: .00 Supplies: .00 Change: .00

Signed

Date

BARTLESVILLE, Ok  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, Ks  
620/583-7664

GILLETTE, WY  
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OAKLEY, KS  
785/672-2227

OTTAWA, Ks  
785/242-4044

THAYER, Ks  
620/839-5269

WORLAND, WY  
307/347-4577

**CONSOLIDATED**  
Oil Well Services, L.L.C.

**ENTERED**

TICKET NUMBER **30860**  
LOCATION **CO. ROAD #80**  
FOREMAN **LARRY STORM**

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT APT 15-015-23889-00**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-8-11	8311	BARNHILL A31	6	26 S	5E	BUTLER
CUSTOMER VESS Oil Corp			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 WATERFRONT HWY #1500			467	BRI 2		
CITY Wichita			442	STUR		
STATE KS			539	LARRY		
ZIP CODE 67206						

JOB TYPE **WOOD** HOLE SIZE **7 7/8** HOLE DEPTH **2487** CASING SIZE & WEIGHT **5 1/2 15.10**  
 CASING DEPTH **2486** DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT **58.16** DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: **Sally Mertimer Rigged up to 5 1/2 Csg - Circulated white  
 Rotapow of casing - Pumped 5 bbls water + 500 gals Mud Flush +  
 5 bbls water - Mixed 125 lbs Thick-jet + 5 lbs gal Seal per sk.  
 Pushed down @ times - Displaced plug with 6 bbls water do  
 1000 lbs - Released float head!**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	915.00	915.00
		MILEAGE		N/A
1126A	125	lbs Thick Jet	18.30	2287.50
1110A	625	lbs Gal-Jet	.44	275.00
1144G	500	Mud Flush DV-1100	1.05	525.00
5407	1	Bulk Delivery	330.00	330.00
4310	1	5/8 Rotating Head	200.00	200.00
4159	1	5/8 AFU Float Shoe	344.00	344.00
4454	1	5/8 Latch down	254.00	254.00
4104	2	5/8 Baskets	229.00	458.00
4130	6	5/8 Centerizers	48.00	288.00
				5936.50
			SALES TAX	303.36
			ESTIMATED TOTAL	6239.86

Revin 3737

240596

AUTHORIZATION Lance Bonta TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

**ROGER C. MARTIN**  
 GEOLOGIST REPORT

**GENERAL INFORMATION**

DATE OF REPORT: \_\_\_\_\_ AT \_\_\_\_\_  
 NAME OF COMPANY: \_\_\_\_\_  
 PROJECT: \_\_\_\_\_  
 SHEET NO. \_\_\_\_\_ OF \_\_\_\_\_  
 SCALE: \_\_\_\_\_

**DESCRIPTION OF WORK**

THIS REPORT IS A SUMMARY OF THE RESULTS OF THE FIELD AND LABORATORY WORK DONE BY THE AUTHOR DURING THE PERIOD FROM \_\_\_\_\_ TO \_\_\_\_\_.

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**RESULTS**

