CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640	API No. 15
Name: Haas Petroleum, LLC	Spot Description:
Address 1:800 W. 47th, Suite # 716	NW_SW_SE_NW Sec. 18 Twp. 24 S. R. 14 ▼ East West
Address 2:	2,115 Feet from V North / South Line of Section
City: Kansas City State: MO Zip: 64112 +	
Contact Person:Mark Haas	Footages Calculated from Nearest Outside Section Corner:
Phone: (816) 531-5922	□NE □NW □SE □SW
CONTRACTOR: License #_33557	County: Woodson
Name: Skyy Drilling, LLC	Lease Name: H.O. Kimbell Well #: 36
Wellsite Geologist: GGR, Inc.	Field Name: Winterscheid
Purchaser: Plains Marketing, LP	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1797 Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☑ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Cosl Bed Methane)	If Alternate II completion, cement circulated from: 40
Cathodic Other (Core, Expl., etc.):	feet depth to: 1797 w/ 175 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cm.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Obligate and the control of the cont
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: Permit #:
4/22/11 4/26/11 4/27/11	
Spud Date or Pate Reached TD Completion Date or Recompletion Date	•
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or confuside two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident properts shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	
And	Confidential Release Date:
Signature:	Wireline Log Received Schoolst Board Board of
Title: Operator Date: 7/45/3/NFIDEN	Geologist Report Received
Inie: Date: Date:	ALT 1 71 Approved by: