

*State*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6037  
Name: Staab Oil Co., a General Partnership  
Address 1: 1607 Hopewell Road  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Francis C. Staab  
Phone: (785) 625-5013  
CONTRACTOR: License # 5184  
Name: Shields Oil Producers, Inc.  
Wellsite Geologist: NA  
Purchaser: NA

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

6-24-2011	6-26-2011	7-05-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26,157-00-00

Spot Description: \_\_\_\_\_  
SW SE NE NE Sec. 19 Twp. 12 S. R. 19  East  West  
1,260 Feet from  North /  South Line of Section  
375 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Ellis  
Lease Name: Vonfeldt Staab Well #: 3  
Field Name: Crathorne Northwest  
Producing Formation: NA  
Elevation: Ground: 2191 Kelly Bushing: 2196  
Total Depth: 1576 Plug Back Total Depth: 1572  
Amount of Surface Pipe Set and Cemented at: 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1573  
feet depth to: surface w/ 380 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 35000 ppm Fluid volume: 30 bbls  
Dewatering method used: Air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis C. Staab  
Title: Owner Date: 7-20-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_ **RECEIVED**  
**JUL 21 2011**

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ALT  I  II  III Approved by: Dlg Date: 7/27/11  
**KCC WICHITA**

Operator Name: Staab Oil Co., a General Partnership Lease Name: Vonfeldt Staab Well #: 3  
 Sec. 19 Twp. 12 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum Anhydrite 1565
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23	215'	Common	150	2% Gel, 3% CC
Production Casing	7 7/8"	5 1/2"	15	1573'	Common	380	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 SPF	1120'-1170' w/Strip Jets	Swab to clean up	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>1120'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>Pending SWD permit issuance</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
 JUL 21 2011  
 KCC WICHITA

# ALLIED CEMENTING CO...LLC. 035790

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE <u>6-24-11</u>	SEC. <u>19</u>	TWP. <u>12</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30am</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Staab</u>	WELL # <u>3</u>	LOCATION <u>Yacamenta 4 N to</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>Buckeye RD Winto</u>				

CONTRACTOR Sheilds

TYPE OF JOB Surface

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 8 5/8 DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 12.96

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 60/40

3% cc 2% Grel

COMMON	<u>90</u>	@ <u>16.25</u>	<u>1462.50</u>
POZMIX	<u>60</u>	@ <u>8.50</u>	<u>510.00</u>
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@ <u>58.20</u>	<u>291.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>2.25</u>	<u>355.50</u>
MILEAGE	<u>115.6</u>	@ <u>4.40</u>	<u>508.64</u>
TOTAL			<u>3204.10</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Heath

# 409 HELPER Todd

BULK TRUCK

# 410 DRIVER Wick

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Ran 5 joints & landing joint  
Est Circulation  
Mixed 150 SX  
Released Plug  
Disp 12.96 bbl @ 20

Cement did circulate!  
Thank you!

CHARGE TO: Staab Oil Co. 9 General Partnership

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1185.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 60 @ 7.00 420.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

60 @ 4.00 240.00

TOTAL 1785.00

**PLUG & FLOAT EQUIPMENT**

Rubber plug \_\_\_\_\_ @ \_\_\_\_\_ NCC

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**RECEIVED**  
**JUL 21 2011**

TOTAL NCC **KCC WICHITA**

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 4989.15

DISCOUNT 20% IF PAID IN 30 DAYS

PRINTED NAME Thomas J Engel

SIGNATURE [Signature]

# ALLIED CEMENTING CO., LLC. 039739

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-26-11</u>	SEC. <u>19</u>	TWP. <u>12</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>STAB</u>	WELL # <u>3</u>	LOCATION <u>Yocum + 7 N 2 W</u>			COUNTY <u>Chis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Shields

TYPE OF JOB Disposal well

HOLE SIZE 72 T.D. 1576

CASING SIZE 55 DEPTH 7873

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS:

DISPLACEMENT 37.86

OWNER

CEMENT

AMOUNT ORDERED 4250 SK Common

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE

EQUIPMENT

PUMP TRUCK CEMENTER Bill. Hutch

# 409 HELPER Tom Twiss

BULK TRUCK

# 473 DRIVER Nick

BULK TRUCK

# DRIVER

REMARKS:

TOTAL

RECEIVED  
JUL 21 2011  
KCC WICHITA



**Unsurpassed Service.  
Premium Equipment.  
The Best People.**

Service Order No. **1** - 07-02-11

Date:

07-02-11

Phone: (785) 625 - 3858 Fax: (785) 625 - 8635



Customer Info	Company <i>Wichita</i>				Customer Order # <i>1000000000</i>			
	Billing Address <i>1000000000</i>			City <i>Wichita</i>	ST <i>KS</i>	Zip <i>67201</i>		
Well Info	Lease & Well # <i>1000000000</i>		Field Name <i>Wichita</i>		Legal Description (coordinates) <i>19-125-100</i>			
	Nearest Town <i>Wichita</i>	County / Parish <i>Wichita</i>	ST <i>KS</i>	Rig <i>1000000000</i>	Permit # <i>1000000000</i>	Price Zone <i>1000000000</i>	Casing Size <i>1000000000</i>	Casing Weight <i>1000000000</i>
	Fluid <i>1000000000</i>	Level (surf.) <i>1000000000</i>	Reading from <i>1000000000</i>	Customer T.D. <i>1000000000</i>	Pioneer T.D. <i>1000000000</i>	Elevation <i>1000000000</i>	KB Elevation <i>1000000000</i>	
Crew	Engineer <i>1000000000</i>	Truck Driver <i>1000000000</i>	Crew Members <i>1000000000</i>			Unit # <i>1000000000</i>	Miles <i>1000000000</i>	

Product Code	Description	Q-ty	Unit Price	Depth		\$ Amount
				From	To	
	<i>Wichita</i>			<i>1000</i>	<i>1100</i>	
	<i>Wichita</i>			<i>1100</i>	<i>1200</i>	
	<i>Wichita</i>			<i>1200</i>	<i>1300</i>	
	<i>Wichita</i>			<i>1300</i>	<i>1400</i>	
	<i>Wichita</i>			<i>1400</i>	<i>1500</i>	
	<i>Wichita</i>			<i>1500</i>	<i>1600</i>	
	<i>Wichita</i>			<i>1600</i>	<i>1700</i>	
	<i>Wichita</i>			<i>1700</i>	<i>1800</i>	
	<i>Wichita</i>			<i>1800</i>	<i>1900</i>	
	<i>Wichita</i>			<i>1900</i>	<i>2000</i>	
	<i>Wichita</i>			<i>2000</i>	<i>2100</i>	
	<i>Wichita</i>			<i>2100</i>	<i>2200</i>	
	<i>Wichita</i>			<i>2200</i>	<i>2300</i>	
	<i>Wichita</i>			<i>2300</i>	<i>2400</i>	
	<i>Wichita</i>			<i>2400</i>	<i>2500</i>	
	<i>Wichita</i>			<i>2500</i>	<i>2600</i>	
	<i>Wichita</i>			<i>2600</i>	<i>2700</i>	
	<i>Wichita</i>			<i>2700</i>	<i>2800</i>	
	<i>Wichita</i>			<i>2800</i>	<i>2900</i>	
	<i>Wichita</i>			<i>2900</i>	<i>3000</i>	

RECEIVED  
JUL 21 2011  
KCC WICHITA

THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CUSTOMER AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

Customer Approval

*[Signature]*

Name Printed \_\_\_\_\_ Signature / Date \_\_\_\_\_

Pioneer Field Representative

*[Signature]*

Name Printed \_\_\_\_\_ Signature / Date \_\_\_\_\_

SUBTOTAL	<i>6000</i>
DISCOUNT	
SUBTOTAL	
TAX	
NET TOTAL	

PIONEER OFFICE USE ONLY - Manager Approval

Name Printed \_\_\_\_\_ Signature / Date \_\_\_\_\_