KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COMPLETION FORM

Form ACO-1 5 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31486	API No. 15 - 125-31814-00-00
Name: Jack Horton	Spot Description:
Address 1: Po 97	<u>nw_sw_neSec2Twp34SR14</u>
Address 2:	3,760 Feet from ☐ North / ☑ South Line of Section
City: Sedan State: Ks Zip: 67361 +	2,200 Feet from ▼ East / West Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Contact Person: Jack Horton	NE □NW ☑ SE □SW
Phone: ( 620 ) 249 4476	
CONTRACTOR: License # 31486	County: Montgomery  Lease Name: Melander Well #: 3-1008
Name: Jack Horton	
Wellsite Geologist:	Field Name: wayside havana
Purchaser: Coffeyville Resoures	Producing Formation: wayside
Designate Type of Completion:	Elevation: Ground: 872 est Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 707 Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: 20 ft Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 702
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 87 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	rect deput to.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content:ppm Fluid volume:bbls
Conv. to GSW	Dewatering method used: fresh water evaporate
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	•
ENHR Permit#:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
2-6-09 2-16-09 2-17-11	
Spud Date or Pate Reached TD Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidensell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and	regu-
lations promulgated to regulate the oil and gas industry have been fully complied	d with
and the statements herein are complete and correct to the best of my knowled	Ge. Confidential Release Date: RECEIVED
~ ~ // /-	Wireline Log Received
Signature:	Geologist Report Received  JUL 2 2 2011
Title: para or Date: 7/18/1/	UIC Distribution  ALT

perator Name: Jack I	Horton			_ Lease Na	ame: M	elander		Well #: 3-1	800	<u>~~~</u>
ес. 2 тwp.34		✓ East [	] West	County: _						
ISTRUCTIONS: Show me tool open and close ecovery, and flow rates ne Logs surveyed. Atta	d, flowing and shu if gas to surface te	t-in pressure st, along with	s, whether st n final chart(s	uit-in ocessu	ire reach	ed static leve	i, hydrostatic pres	sures, bollom r	we tempe	rature, nuiv
Orill Stem Tests Taken Yes V No (Attach Additional Sheets)				Log Formation (Top), Depth and Date  Name Top  wayside 656-6					Sample	
Samples Sent to Geological Survey  Cores Taken  Electric Log Run  Electric Log Submitted Electronically  (If no, Submit Copy)			Top 656-666				216	atum S		
ist All E. Logs Run: Gamma Ray	Neutron		,							
<u>, , , , , , , , , , , , , , , , , , , </u>			CASING	RECORD	Nev	Used		<u> </u>		
Purpose of String	Size Hole Drilled	Size	all strings set- Casing n O.D.)	conductor, surface, into Weight Lbs. / Ft.		mediate, produ Setting Depth	ction, etc.  Type of  Cement	# Sacks Used		and Percent Iditives
surface casing	6 1/4	9 7/8		17 lb		20 ft	portland	8		
production casing	5 5/8	2 7/8		6.5		702	portland	87	2 % gel	,cottonseed
		<u> </u>	ADDITIONAL			EEZE RECOR				
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре о	f Cement	# Sacks	Used	Type and Percent Additives				
Shots Per Foot	PERFORAT Specify	TION RECORD	) - Bridge Plu ach Interval Pe	gs Set/Type			Fracture, Shot, Ceme (Amount and Kind of I		ord	Depth
2 per ft	656-666 20 sho	ts				70 gal acid	d,6000 lb sand,	160 bl gel wat	ter	650-668
TUBING RECORD:	Size:	Set At: 670		Packer A	t:	Liner Run:	Yes 🗸 t	ło		
Date of First, Resumed I			Producing Me	ethod:	ng 🗌	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oii	Bbls.	Gas	Mcf	Wat	er	Bbis.	Gas-Oil Ratio		Gravity
DISPOSITIO		П	pen Hole	METHOD OF			Commingled	PRODUC'	TION INTER	.VAL:
Vented Sold	<u> </u>		other (Specify) .		(Submit		Submit ACO-4)			CEIVEL
	Mall	KCC Cons	envetion Div	ision 130 S	Market	- Room 207	8, Wichita, Kansa	s 67202	JUL	2 2 20

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Kepley Well Service, LLC

19245 Ford Road Chanute, KS 66720

## **Cement Treatment Report**

Kurtis Energy, LLC **Jack Horton** P.O. Box 67 Sedan, KS 67361

(x) Landed Plug on Bottom at 700 PSI () Shut in Pressure (x)Good Cement Returns O Topped off well with\_ sacks --(x) Shut In

TYPE OF TREATMENT: Production Casing HOLE SIZE: 5 5/8" TOTAL DEPTH: 707

	,			
Veli Nama	Jenné -			
	Net 15 days	5/12/2009		
Service of	application			Auroun
un and cement 2 7/8" ales Tax		702	3.00 7.30%	2,106.00 0.00
Melander #3 Montgomery County Section: 2				
Township: 34 Range: 14				·
,				
			Total	\$2,106.0
Hooked onto 2 7/8" casing. Es	ablished circulation with 5 ba	urels of water, 4 GEL,	Payments/Credits	\$0.0
METSO. COTTONSEED ahead	, blended 87 sacks of OWC, d	ropped rubber plug, and	Salance Due	\$2,106.0

pumped 4 barrels of water

**Balance Due** \$2,106.00

> RECEIVED JUL 2 2 2011 KCC WICHITA