Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION ON OIL & GAS CONSERVATION DIVISION COMPLETION FORM TWELL & LEASE WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31486	API No. 15 - 125-31572-0000m
Name: Jack Horton	Spot Description:
Address 1: PO box 97	ne_sw_Sec. 1 Twp. 34 S. R. 14 🗗 East West
Address 2:	2,220 Feet from North / South Line of Section
City: Sedan State: Ks Zip: 67361 +	3,220 Feet from ▼ East / West Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Contact Person: Jack Horton	□NE □NW ☑SE □SW
Phone: ( 620 ) 249 4476	County: Montgomery
CONTRACTOR: License #_31486	
Name: Jack Horton	
Wellsite Geologist:	Field Name: wayside havana
Purchaser: Coffeyville Resources	Producing Formation: wayside
Designate Type of Completion:	Elevation: Ground: 815 est Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 693 Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: 20 Feet
	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 687
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 70 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	leet deput to.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:fresh water evaporate
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Outstandings
Dual Completion Permit #:	Operator Name: License #:
SWD Permit #:	4
☐ ENHR Permit#:	Quarter Sec Twp S. R East West
GSW Permit #:	County: Permit #:
3-27-08 4/16/08 4-23-08	
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover o	rith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information requested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules at lations promulgated to regulate the oil and gas industry have been fully comp	lied with Letter of Confidentiality Received RECEIVED
and the statements herein are complete and correct to the best of my knowledge.	edge. Date:
1 .	Comidential Release Date. 111 9 2 2011
Signature: D. D. D. D.	✓ Wireline Log Received  Geologist Report Received
7/18/11	☐ UIC Distribution
Title: Operator Date: ///8/1/	ALT [] I [] III Approved by: 10 Date: 7/22

perator Name: Jack	Horton		Lease N	Name: _	Kurtis		_Well #:2_		3	
ec. 1 Twp.34 S. R. 14				County: Montgomery						
ime tool open and clos	sed, flowing and shu s if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(s well site report.	hut-in press	sure read	thed static level,	hydrostatic press	sures, bottom t	nole temp	erature, fluid	
Drill Stem Tests Taken				✓ Log Formation (Top), Dep			pth and Datum [		Sample	
Samples Sent to Geological Survey  Cores Taken  Electric Log Run  Electric Log Submitted Electronically  (If no, Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☑ No		Name wayside			Top Datum 638-648 177			
ist All E. Logs Run: gamma ray	neutron									
		CASING Report all strings set-	RECORD	Ne		ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	VVeig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent additives	
surface	9 7/8	6 1/4	16		20	portland	8	<u> </u>		
production	2 7/8	5 5/8	6.5		687	portland	70	2 % ge	2 % gel	
A CONTRACTOR OF THE STREET		ADDITIONAL	L CEMENTI	NG / SQL	JEEZE RECORD	1				
Purpose: Depth Top Bottom  Protect Casing Plug Back TD		Type of Cement	# Sacks Used		Type and Percent Additives					
Plug Off Zone					and the state of t					
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfor			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth		
2 638-648 20 shots				100 gal acid 5000lb sand, 16			160 bl gel wa	ter	638-648	
TUBING RECORD:	Size:	Set At: 650	Packer A	At:	Liner Run:	Yes N	0			
Date of First, Resumed 4/30/08	Production, SWD or El	NHR. Producing Met	thod: Pumpii	ng [	Gas Lift (	Other (Explain)				
Estimated Production Per 24 Hours	Oil 3	Bbls. Gas trace	Mcf	Wa	ter E 30	Bbls.	Gas-Oil Ratio		Gravity 29	
DISPOSITIO	_	Onen Hele	METHOD O	Duall	y Compi. 🔲 Co	mmingled (	PRODUCT 638-648	RE	RVAL: CEIVED	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION

TICKET NUMBER	1140	
LOCATION BOOT	Tesville	
FOREMAN TOGE	y willis	كىھىم

TREATMENT REPORT & FIELD TICKET

		TRE	AIMENI	CEMEN	Γ		DANCE I	COUNTY
	CUSTOMER#	WELL	NAME & NUME		SECTION	TOWNSHIP	RANGE	MG
DATE		Kustis				345	148	
USTOMER	3546	11744119			TRUCK#	DRIVER	TRUCK#	DRIVER
US TOMEN	Tack He	orten		-	398	TELOW		
ALLING ADDR	ESS				486	4).16.		
		Toritr	ZIP CODE	<b>-</b> {·	40 D T-35	Toms		
TY		STATE	211 0000		100			
		HOLE SIZE	-50	LI HOLF DEPTH	693	CASING SIZE & W	EIGHT 0/8	
IOB TYPE	130			TUBING			OTHER	
CASING DEPT		DRILL PIPE		WATER gal/s	sk	CEMENT LEFT In	CASING O	
SLURRY WEIG	- C	SLURRY VOL_	TPSIHOO	MIX PIST	100	RATE 4		
DISPLACEME	المرجعة	4 1	م <u>ارین اور از </u>	C tohi	ng + rige	ed us to	cement	Broke
REMARKS: 4	7 .	Lows !	11	-17 in lan-	To a men	t Shutdo	My + May	chedup
فإسمنت	tion &	an 200	165 A	tranta	et alua.	Released p	cessure d	aunta_
behindy		amped pi	35 70 W	MOUL IN	Dr. Pred			
4mpsi	* Boutin	<del></del>						
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		icculate	1 cem	ent to	surfa	ce		
		11.5.101.51.5					<u> </u>	
ACCOUNT	QUANT	ITY OF UNITS		DESCRIPTION	of SERVICES or F	RODUCT	UNIT PRICE	TOTAL
CODE			PUMP CHAP	RGE Pond	ection Co	عمنکه		875.00
5401	36	~	MILEAGE			J		103.50
5404	101	2	Foot	208				130,53
5400			1	Milean	9.			3000
5407	$\alpha$		7000	roor+a				313.00
22010		727		7				
								<del> </del>
1102	1 4	Q#	Phen	0556				413.60
				onite				175.00
1110	33		C. 7	いいま	~			1134.00
1/23	205	2000	1	Keet C		-		1134.00
1126A		0843	2201	Rubber	Plus			21.00
4408	<u> </u>		0.18	CINCINE				
		<u> </u>						
		·,						
			<del>- </del>					
<u> </u>	_					<u></u>		1012
						5.38	SALES TAX	
			11_	7717	200		TOTAL	3232.4
	0x1	Loto	# 0	× × ×	x & T		DATE	

RECEIVED
JUL 2 2 2011
KCC WICHITA