KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Cheyenne SE SW SE 18 4S 40 Field Reservoir Beecher Island Priority Oil & Gas Gathering Connection Priority Oil & Gas LLC Completion Date Plug Back Total Depth 1348 Casing Size Weight Internal Diameter Set at Perforations To 4.5 in 10.5 # 4.052 1394 1222 1262 Tubing Size Weight Internal Diameter Set at Perforations To To Type Completion (Describe) Type Fluid Production none Type Completion (Describe) Type Fluid Production none	Type Test	t:				(See Instruct	ions on Re	verse Side	·)			
Comparing Comp													,
County Cheyrnne SESWSE Session 18 Acres Attributed Cheyry Creek Beservoir Beservoir Beservoir Beservoir Gess Gathering Connection Priority Oil & Gas LLC Completion Date Completion Date Control of Session Consider State Control of Session Co						12,10,2			un Truct				Well Number
Cheyrone SE SW SE 18 4S 40 Reservoir Beecher Island Packer For Ches Reservoir Beecher Island Packer Set at Packer Set at 1348 Completion Date Plup Back Total Depth Packer Set at 154 1348 Ab 1n 10.5 # 4.052 1394 1222 1262 Tubing Size Weight Internal Diameter Set at 1222 1262 Tubing Size Weight Internal Diameter Set at Perforations To 1222 1262 Type Completion (Describe) Type Fluid Production Pump Unit or Traveling Plunger? Yes / 669 Producing Thru (Annulus / Tubing) % Carbon Dioxide % Mitrogen Gas Gravity - G. 2339 3.57 5.85 Pressure Buildup: Shut in 12/9 20 10 at 1:34 (AMM (PM) Taken 20 at (AMM (PM) Property (Inches) Property (Inche	County	Oll &	Ga		in	Section		 		RNG (E/W)		 	
Cherry Creek Beecher Island Priority Oil & Cas LLC Completion Date Plug Back Total Depth Packer Set at 1242 1252 1262 1348 A bin 10.5 # 4.052 1394 1222 1262	Cheyenne							48		40		wie e	HH11-19
1348 Casing Size Weight Internal Diameter Set at Perforations To 4,5 m 10.5 m 4,052 1394 1222 1262 1		Cree	k										
4.5 in 10.5 # 4.052 1394 1222 1262 Tubing Size Weight Internal Diameter Set at Perforations To Type Completion (Describe) CO2 Frac none Production (Thru (Annutus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G, Gasing .390 3.57 .585 Pressure Taps			Э				k Total Dept	h		Packer S	Set at		
Type Completion (Describe) Type Fluid Production Food Producting Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - Q _g casing 390 3,57 585 Pressure Taps (Méter Rum) (Proven) Size 2 in. Prossure Buildup: Shut in 12/9 20 10 at 1:34 (AM) (PM) Well on Line: Started 12/10 20 10 at 1:32 (AM) (PM) Taken 20 at (AM) (PM) Taken	Casing Size 4.5 in			•									
Pressure Buildup: Shut in 12/9 20 10 at 1:34 (AM) (PM) Taken 20 at	Tubing Size		_	Weight		Internal Diameter		Set at		Perforations		То	
Vertical Depth(H) Pressure Taps Observed State Pressure Taps Pressure Ta		•	(De	escribe)		• •	d Production	1		Pump Ur	nit or Traveling I	Plunger? Yes	/ No
Vertical Depth(H) Pressure Taps (Méter Rum) (Prover) Size 2 in. Pressure Buildup: Shut in 12/9 20 10 at 1:34 (AM) (FM) Taken 20 at (AM) (FM) Taken 20 a	Producing Thru (Annulus / Tubing))				•		jen	•		
Pressure Buildup: Shut in 12/9 20 10 at 1:34 (AM) (PM) Taken 20 at (AM) (PM) Well on Line: Started 12/10 20 10 at 1:32 (AM) (PM) Taken 20 at (AM) (PM) Tak		Depth(H)			.390	Press	sure Taps		3.57			Run)(Prover) Size
Well on Line: Started 12/10 20 10 at 1:32 (AM) (PM) Taken 20 at (AM) (PM) (PM) (PM) (PM) (PM) (PM) (PM) (P	***************************************					.,,,,=						2 ir	1.
Static / Orifice Meter Prover Pressure Property (inches) psig (Pm) Inches H,0 Psaure Prover Pressure Property (inches) psig (Pm) Inches H,0 Psaure Prover Pressure	Pressure	Buildu		Snut in				(AM)(PM)	Taken		20 _	at	(AM) (PM)
Static / Oritice	Well on L	ine:	•	Started 12/1	0 2	0 <u>10</u> at <u>1</u>	:32	(AM) (PM)	Taken	.,	20	at	(AM) (PM)
Flowing Flow		·················					OBSERVE	D SURFAC	E DATA			Ouration of Shut-	23.97 Hou
Shut-in Flow .500 FLOW STREAM ATTRIBUTES Plate Coefficient (F,) (F,) (F,) Park Pissure Price Pressure Pissure Pissu		Size	9	Meter	Differential	Temperature	Temperature	Wellhead	Pressure	Wellhe	ad Pressure		1 '
FLOW STREAM ATTRIBUTES Plate Coefficient (F,) (F,) (F,) (F,) (F,) (F,) (F,) (F,)	Property	(inche	es)			<u>t</u>	t						
FLOW STREAM ATTRIBUTES Plate Coefficient (F,)(F,) Passure psia Pressure psia Prover Pressure psia Prover Pressure psia Prover Pressure psia Prover Prover Pressure psia Prover Prover Prover Prover Pressure psia Prover Prover Prover Pressure psia Prover Pressure psia Prover Prover Pressure psia Prover Pressure	Shut-In											+	
Plate Coefficient Meter or Prover Pressure psia Press Extension Pactor Factor Factor Factor Factor Fin Prover Pressure psia Press Pr	Flow	.500)			U.U	FI OW OTD	L		ļ			
Coefficient (F _p)(F _p) Prover Pressure pia (P _p) ² = : (P _w) ² = : P _d = % (P _c · 14.4) + 14.4 = : (P _d) ² = (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - P _c ² - P _c ² (P _c) ² (P _c) ² (P _c) ² - P _c ² - P _c ² (P _c) (P	Plate	.		Circle one:	Propo							200	Flowing
(OPEN FLOW) (DELIVERABILITY) CALCULATIONS (P _c) ² =	Coeffied	cient			Extension	Fac	tor T	emperature	Fa	ctor	R	(Cubic Fe	et/ I
(P _c) ² =			7 70		✓ P _m xh	F,	0		F	pv	(Mcfd)	Barrel)	
(P _c) ² =					*								
Choose formula 1 or 2: (P _c) ² - (P _w) ² (P _c) ² - (P _w) ² (P _c) ² - (P _w) ² (P _c) ² - (P _w) ² (P _c) ² - (P _w) ² (P _c) ² - (P _w) ² (P _c) ² - (P _w) ² (P _c) ² - (P _w) ² (P _c) ² - P _c ² (P _c) ² -						•			•				
Open Flow Mcfd @ 14.65 psia Deliverability The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of he facts stated therein, and that said report is true and correct. Executed this the	(P _c) ² =		_:		Choose formula 1 or 2						: :	(P _d)	T
Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of he facts stated therein, and that said report is true and correct. Executed this the Alst day of December . 20 10. Witness (if any) RECEIVED	or	•	(P		2. P _c ² -P _d ²	formula 1. or 2. and divide	P.2. P.2	Slo As	pe = "n" - or ssigned	l n v	LOG	Antilog	Deliverability Equals R x Antilo
Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the Alst day of December . 20 10. Witness (if any) RECEIVED					livided by: Pc - Pw	. by:	<u> </u>	Stant	aru Stope				
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the												,	
he facts stated therein, and that said report is true and correct. Executed this the <u>AlST</u> day of <u>December</u> , 20 10. Witness (if any) RECEIVED	Open Flo				Mcfd @ 14.	65 psia		Deliveral	oility	<u> </u>		1cfd @ 14.65 ps	ia .
he facts stated therein, and that said report is true and correct. Executed this the <u>AlST</u> day of <u>December</u> , 20 10. Witness (if any) RECEIVED			gnec	d authority, on			states that h	e is duly a	uthorized t	o make t	he above repor	t and that he ha	s knowledge of
Witness (if any) For Company RECEIVEL			-	-					- 1 /			1	
	***************************************	·		Witness (if	any)				1	Ules	For Co	mpany	RECEIVE
	***************************************										Check	ed by	DFC 2.7.2

	f the state of Kansas that I am authorized to request
exempt status under Rule K.A.R. 82-3-304 on behalf of the	e operator Priority Oil & Gas LLC
and that the foregoing pressure information and statem	ents contained on this application form are true and
correct to the best of my knowledge and belief based upon	on available production summaries and lease records
of equipment installation and/or upon type of completion	
I hereby request a one-year exemption from open flo	w testing for the Northrup Trust 2-18
gas well on the grounds that said well:	
E 70	
(Check one)	
is a coalbed methane producer	
is cycled on plunger lift due to water	•
is a source of natural gas for injection	n into an oil reservoir undergoing ER
is on vacuum at the present time; KC0	C approval Docket No
is not capable of producing at a daily	rate in excess of 250 mcf/D
ų ·	
I further agree to supply to the best of my ability any	and all supporting documents deemed by Commission
staff as necessary to corroborate this claim for exemption	on from testing.
** 	
Date: 12/21/2010	
<u> </u>	
Signature:	Milion A. Gran
	susiness Manager
Title:	, , , , , , , , , , , , , , , , , , ,

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be RECEIVED signed and dated on the front side as though it was a verified report of annual test results.

DEC 2 7 2010 KCC WICHITA