KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

, , , , , , , , , , , , , , , , , , ,	en Flow iverabilty	,	-		Test Date	:	ctions on Re	everse Side	API	No. 15 3-20397-00	100		
Company		,		·	12/15/20		Lease Lamp		020	7-20001-00		Well Nur	mber
Priority Oil & Gas LLC County Location Cheyenne N/2 N/2 SW				Section 30		TWP 3S	TWP		99)	Acres Attributed		ttributed	
				Reservoir	er Island			41 Gas Gat Priority	hering Conne	ection S LLC			
Completio 07/19/0	n Date				Plug Back	Total De	pth		Packer S	Set at			
Casing Size Weight 4.5 in 10.5 #				Internal D	iameter		Set at 1655 KB		rations	то 1525			
ubing Size Weight			Internal D	iameter		Set at		rations	То				
		(Describe)		, <u>, , , , , , , , , , , , , , , , , , </u>	Type Fluid	d Producti	ion		Pump Ur	nit or Traveling	Plunger? Yes	/MO)	
Producing Thru (Annulus / Tubing)					% Carbon Dioxide			% Nitrog 3.772	en	Gas Gravity - G _s .584			
casing Vertical Depth(H)				.458	Pre	essure Taps		J.112		(Meter Run) (Prover) Size		rover) Size	
Pressure	Buildup:	Shut in	2/14	2	0 10 at 1	2:24	(AM) (PM))Taken		20	at		(AM) (PM)
Well on Line:		Started 12/15 20		10 at 12:50		_ (AM) (PM	(AM) (PM) Taken _		20	at((AM) (PM)	
						OBSER	/ED SURFA	CE DATA			Duration of Shut-	in 24.	.43 Hours
Static / Dynamic Property	Orifice Size (inches	Circle one: Meter Prover Pressure psig (Pm)		Pressure Differential in Inches H ₂ 0	Flowing Temperature 1	Well Head Temperature t	Wellhea (P _w) or	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing ead Pressure r (P ₁) or (P _c)	Duration (Hours)	Liquid Produced (Barrels)	
Shut-In	1/9	paig (i ii	,	mones 11 ₂ 0			psig	psia	psig	psia			
Flow	.375						228	242.4					
· · · · · · · · · · · · · · · · · · ·						FLOW S	TREAM ATT	RIBUTES					T:
Plate Coefficient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia		Press Extension P _m xh	Gravity Factor F _g		Flowing Temperature Factor F ₁₁	Temperature F		Metered Flov R (Mcfd)	W GOR (Cubic Fe Barrel)		Flowing Fluid Gravity G _m
													
(D.)2		: (P _w) ²	: _		(OPEN FL		.iverabili1 %	r Y) CALCU (P _c - 14.4)		:) ² = 0.2) ² =	207
$(P_c)^2 = _{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_{_$		(P _c) ² - (P _w) ²		2. P _c ² - P _d ²	LOG of formula 1. or 2. and divide		Backpress Slope		re n x	LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
												-	
			<u> </u>									<u> </u>	j
Open Flo				Mcfd @ 14			Deliver				Mcfd @ 14.65 ps		
	_	ined authority, erein, and that								he above repo	ber and that he had		wledge of
		,							Ulas		Trans	RE	CEIVED
		Witnes	s (if a	ny)						For	Company		C 2 7 20
		For Co	mmiss	sion						Che	ecked by		C WICH

exempt status und and that the foreg correct to the best	er penalty of perjury under the laws of the state of Kansas that I am authorized to request er Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC oing pressure information and statements contained on this application form are true an of my knowledge and belief based upon available production summaries and lease record llation and/or upon type of completion or upon use being made of the gas well herein named	d Is
	est a one-year exemption from open flow testing for the Lampe 2-30	
	ounds that said well:	
•	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D to supply to the best of my ability any and all supporting documents deemed by Commiss to corroborate this claim for exemption from testing.	sio
Date: <u>12/21/2010</u>		
	Signature: Mulus A. Array Title: Business Manager	-

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED

DEC 2 7 2010