KCC WICHITA

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:				(See Instruct	ions on Re	verse Side	;) ,			
√ Op	en Flov	٧			Test Date	ı:			API	No. 15		
De	liverabi	lty			12/9/201					3-20085-000	0 -	
Company Priority Oil & Gas LLC					Lease Riggs-Vincen						Vell Number	
County Location Cheyenne C SW/4			Section 23		TWP 3 S		RNG (EM) 42		Acres Attributed			
Field Cherry Creek					Reservoir Beecher Island			Gas Gathering Connection Priority Oil & Gas LLC				
				Plug Bac	Plug Back Total Depth			Packer S	et at			
Casing Size 4.5 in			Weight 9.500		Internal Diaméter 4.052		Set at 1564		Perforations		то 1438	
Tubing Size NONE			Weight		Internal Diameter		Set at		Perforations		То	
Type Con		(De	escribe)	· . · · · · · · · · · · · · · · · · · ·	Type Flui	d Production			Pump Ur	it or Traveling P	lunger? Yes	1 (16)
Producing Thru (Annulus / Tubing)				% Carbon Dioxide			% Nitrogen 3.737		Gas Gravity - G _g .584			
Casing Vertical Depth(H)					Pressure Taps						Run) (Prover) Size	
Pressure	Builder	o: (12/8 Shut in	2	0_10_at_2	:20	(AM) (PM)	Taken		20 _		(AM) (PM)
Well on L	•		Started 12/9		0 10 at 3		(AM)(PM)					(AM) (PM)
						OBSERVE	D SURFAC	E DATA		D	uration of Shut-	24.95 Hours
Static / Dynamic Property	ynamic Size		Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Well Head Temperature t		Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig psia		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c) psig psia		Duration · (Hours)	Liquid Produced (Barrels)
Shut-In							polg		poid			
Flow	.375	5		ļ			86	100.4				
						FLOW STR	EAM ATTR	IBUTES				
Plate Coeffiecient (F _b) (F _p) Mcfd			Circle one: Meter or ver Pressure psia	Press Extension P _m xh	Grav Fac F	tor	Flowing Femperature Factor F ₁₁	Fa	viation actor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	et/ Flowing Fluid Gravity G_m
					(ODEN EL	OW) (DELIV	EDADUITY	CAL CIU	ATIONS			
(P _c) ² =		_:	(P _w) ² =	·	P _d =	• •		P _c - 14.4) +		:	(P _a) (P _d)	² = 0.207 ² =
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$				1. P _c ² -P _a ² LOG form: 2. P _c ² -P _d ² and di			Backpressure Curve Slope = "n" or		n x	og	Antilog	Open Flow Deliverability Equals R x Antilog
. 6, .	u'		. di	rided by: Pc2 - Pw	2 by:	'c 'w	Stand	lard Slope				(Mcfd)
Open Flow		Mcfd @ 14.6			65 psia	5 psia		Deliverability		M	cfd @ 14.65 psi	a
The	undersi	gned	d authority, on	behalf of the	Company,	states that h	e is duly a	uthorized	to make tl	ne above report	and that he ha	s knowledge of
			n, and that said							Decem	1	, 20
~		•••••	Witness (if a	ny)	······································	,		//	Ulin	For Cor	Tree Trans	RECEIVE
			For Commis	sion		***************************************		,		Checke	ed by	DEC 2 7 2

exempt status und and that the foreg correct to the best of equipment insta	er penalty of perjury under the laws of the state of Kansas that I am authorized to request ler Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC poing pressure information and statements contained on this application form are true and of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named.
	est a one-year exemption from open flow testing for the Riggs-Vincent 1-23 ounds that said well:
_	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D e to supply to the best of my ability any and all supporting documents deemed by Commission y to corroborate this claim for exemption from testing.
Date: _12/21/2010	
	Signature: Mulisa A. Brey Title: Business Manager

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED

DEC 2 7 2010