

EFFECTIVE DATE: 11/17/91
DISTRICT # 4
SEAT: Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: November 11, 1991
month day year

Spot: SW- SE- NE- Sec 28, Twp 13S, Rg 17, East West

OPERATOR: License # 3715
Name: S.B. Oil
Address: 3204 Willow
City/State/Zip: Hays, KS 67601
Contact Person: Ed Stehno
Phone: 913/628-4547

2970' FSL feet from South line of Section
990' FSL feet from West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ellis
Lease Name: Drilling Well #: 2
Field Name: UNNAMED

CONTRACTOR: License # 9431
Name: Vonfeldt Drilling Company

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle

Well Drilled For:	Well Class:	Type Equipment:
X Oil	X Infield	X Mud Rotary
Gas	Pool Ext.	Air Rotary
OWO	Wildcat	Cable
Seismic	# of Holes	Other
Other		

If OWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2250' NA feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 400'
Depth to bottom of usable water: 650'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: N/A
Projected Total Depth: 3500'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: _____
Will Cores Be Taken? yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/4/91 Signature of Operator or Agent: [Signature] Title: Agent

RECEIVED
STATE CORPORATION COMMISSION
NOV 5 1991
RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas

FOR KCC USE:
API # 15- 051-24770-00-00
Conductor pipe required _____ feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: [Signature] 11-12-91
This authorization expires: 5-12-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

NOV 12 1991
11-12-91
CONSERVATION DIVISION
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

288
13
19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR S.B. Oil
 LEASE Dreiling #2
 WELL NUMBER #2
 FIELD _____

LOCATION OF WELL: COUNTY Ellis
2970' feet from south/north line of section
990' feet from east/west line of section
 SECTION 28 TWP 13S RG 17W

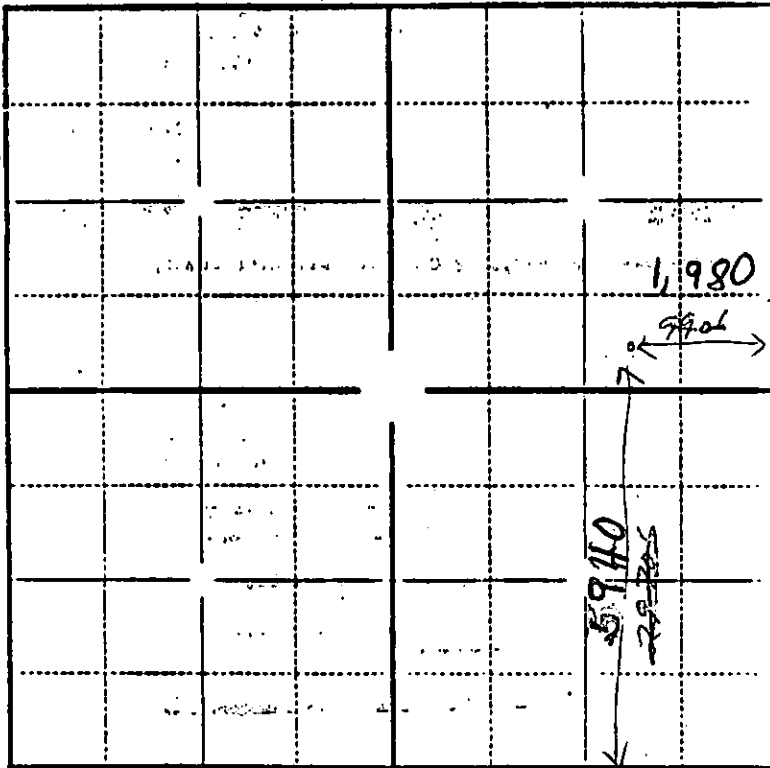
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SW - SE - NW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

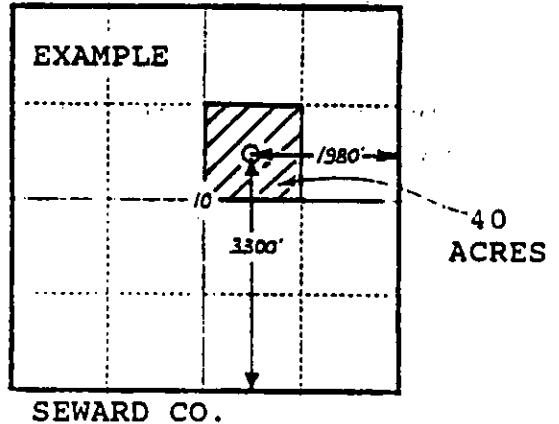
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



1,320



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.