

FOR KCC USE:

EFFECTIVE DATE: 10-20-93

DISTRICT # 4

SSAT Yes No

XCORRECTION 8/17/94

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date 11 01 1993 month day year

Spot NE NE SW Sec 27 Twp 11 S Rg 17 West

OPERATOR: License # 5229 Name: Phillips Petroleum Company Address: Route 3, Box 20 A City/State/Zip: Great Bend, Kansas, 67530 Contact Person: L.G. Janson, Jr. Phone: (316) 793-8421

2805 feet from South / North line of Section 2937 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ellis Lease Name: Baumer B Well #: 46 Field Name: Bemis-Shutts

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 2343'

Ground Surface Elevation: 2087 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 80.375'

Depth to bottom of usable water: 760'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: (1350) 780'

Length of Conductor pipe required: None

Projected Total Depth: 3700'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: well X farm pond X other

DWR Permit #: Will Cores Be Taken? yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

- X Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWMO Disposal Wildcat Cable Seismic # of Holes Other

If OWMO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

X WAS F.S.L F.W.L 2805 & 2937

AFFIDAVIT

KIS 2475 F.W.L. & 2343 F.W.L.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/22/93 Signature of Operator or Agent: Title: Great Bend Area Superintendent

FOR KCC USE: API # 15- 05F-24860 Conductor pipe required None feet Minimum surface pipe required 780 feet per Alt. X Approved by: CB 10-25-93 This authorization expires: 4-25-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

27 11 17

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-052

OPERATOR Phillips Petroleum Company
 LEASE Baumer B
 WELL NUMBER 46
 FIELD Bemis-Shutts

LOCATION OF WELL: COUNTY Ellis
2805 feet from south/north line of section
2937 feet from east/west line of section
 SECTION 27 TWP 11s RG 17w

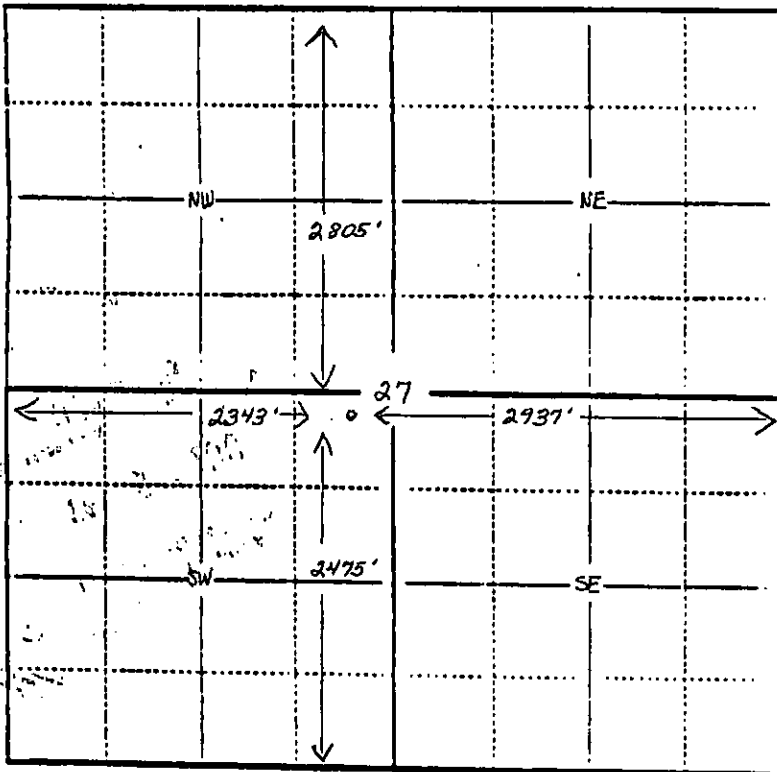
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE NE - NE - SW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

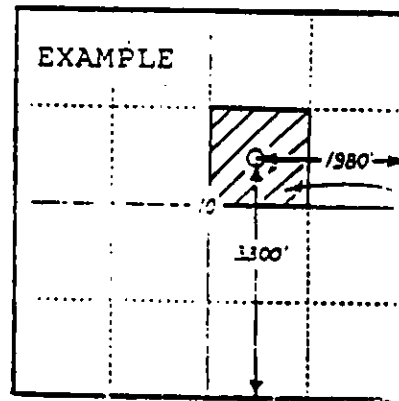
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Ellis County



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

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Bemis-Shuts

FOR KCC USE:

EFFECTIVE DATE: 10-20-93
DISTRICT # 4
STATE: KS

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM 6-1 7/91
FORM MUST BE SIGNED
ALL SPACES MUST BE FILLED

Must be approved by the K.S.E. five (5) days prior to commencing well

Expected Spud Date: 11 01 1993
month day year
NE NE SW Sec 27 Twp 11 S Rg 17 E West

OPERATOR: License # 5229
Phillips Petroleum Company
Address: Route 2, Box 20 A
Great Bend, Kansas 67530
G. Janson, Jr.
793-8421

CONTRACTOR: License # 30606
McKAY Drilling

2805 FNL feet from South / (North) line of Section
2937 FNL feet from (East) / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

COUNTY: Ellis
Lease Name: Baumer B Well #: 46
Field Name: Bemis-Shuts

Is this a Protected/Spaced Field? ... you X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 2343'

Ground Surface Elevation: 2087' foot MSL

Water well within one-quarter mile: ... you X no

Public water supply well within one mile: ... you X no

Depth to bottom of fresh water: 86' 3.25'

Depth to bottom of usable water: 760'

Surface Pipe by Alternative: X 1

Length of Surface Pipe Planned to be set: (350') 780'

Length of Conductor pipe required: None

Projected Total Depth: 3700'

Termination at Total Depth: Arbuckle

Water Source for Drilling Operations: ... well X farm pond X other

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ent.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWS	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If ~~Old~~ old well information as follows:
Operator: _____
Well Name: _____
Spud Date: _____ Old Total Depth: _____

Directional, deviated or horizontal wellbore? ... you X no
If you, true vertical depth: _____
Derrick hole location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum count of surface pipe as specified below shall be set by circulating cement to the bottom of the well;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is installed;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATERS TO ENCASE THEM.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/22/93 Signature of Operator or Agent: _____ Title: _____

Great Bend Area Superintendent

9/22/94 3/4 E of
Natherine K.S

FOR KCC USE:
API # 15: 05F24860
Conductor pipe required 7100 feet
Minimum surface pipe required 280 feet per Alt. X
Approved by: [Signature] 10-25-93
This authorization expires: 4-25-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud Date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain district approval before disposing or injecting salt water.

Call to: Conservation Division, 200 Capitol Plaza Building, 202 W. First St., Wichita, Kansas 67202-1225.

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