

FOR KCC USE:

15-051-24863-0000

FORM C-1 7/91

EFFECTIVE DATE: 11-9-93

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ISAT... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 11-03-93
month day year

Spot East
SW NW Sec 27 Twp 11S Rg 17 West

OPERATOR: License # 5229
Name: Phillips Petroleum Company
Address: Route 3, Box 20-A
City/State/Zip: Great Bend, Kansas 67530
Contact Person: L. G. Janson, Jr.
Phone: 316 793-8421

785 feet from ~~EAST~~ North line of Section
502 feet from ~~EAST~~ West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ellis County

Lease Name: Baumer Well #: 45
Field Name: Bemis-Shutta

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Simpson

Nearest lease or unit boundary: 502'
Ground Surface Elevation: 1982 feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 375'
Depth to bottom of usable water: 760'

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: (1300') 780

Length of Conductor pipe required: None
Projected Total Depth: 3700'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

... well X farm pond X other
DNR Permit #:
Will Cores Be Taken? yes X no

if yes, proposed zone:
if yes, proposed zone:

Well Drilled For:	Well Class:	Type Equipment:
X Oil ... Enh Rec	X Infield	X Mud Rotary
... Gas ... Storage	... Pool Ext.	... Air Rotary
... OWMO ... Disposal	... Wildcat	... Cable
... Seismic; ... # of Holes	... Other	
... Other		

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Conservation Commission Act, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
STATE CORPORATION COMMISSION

NOV 01 1993
11-01-93

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-29-93 Signature of Operator or Agent: [Signature] Title: Area Superintendent

FOR KCC USE:
API # 15- 051-24863
Conductor pipe required None feet
Minimum surface pipe required 780 feet per Alt. X
Approved by: [Signature] 11-2-93
This authorization expires: 5-2-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

27
11
17

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Phillips Petroleum Company
 LEASE Baumer
 WELL NUMBER 45
 FIELD Bemis-Shutts

LOCATION OF WELL: COUNTY Ellis County
785 feet from ~~south~~/north line of section
502 feet from ~~east~~/west line of section
 SECTION 27 TWP 11S RG 17W

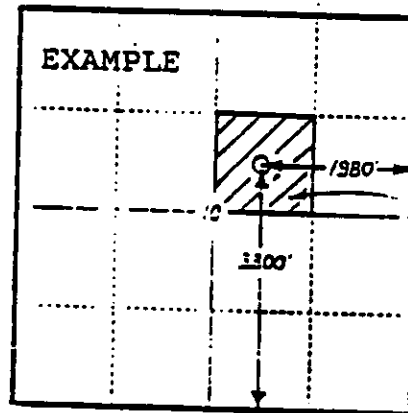
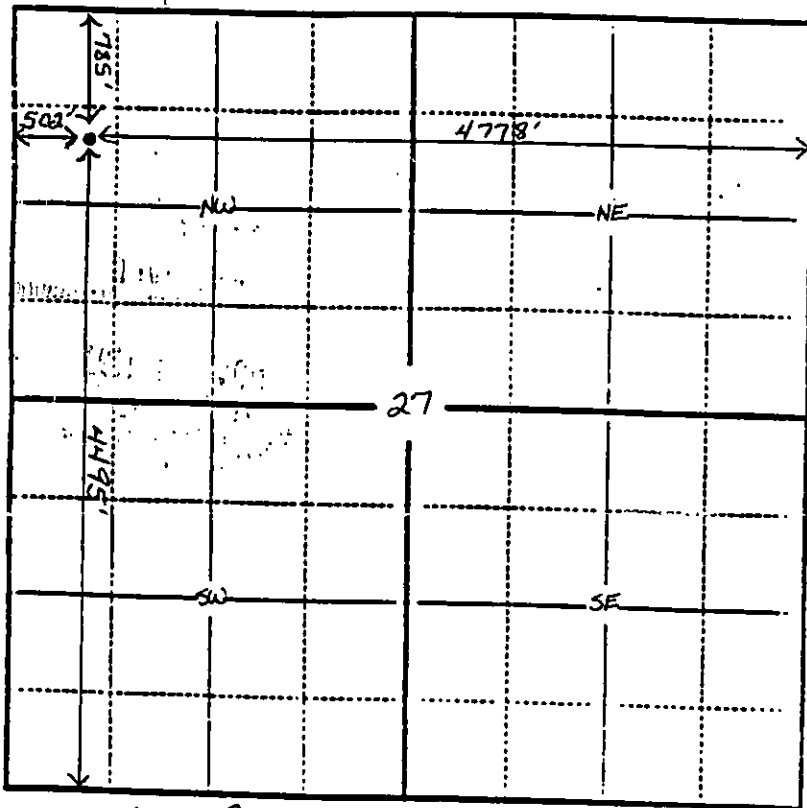
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SW - NW - NW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

640
ACRES

40
ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.