

FOR KCC USE:

15-051-24861-0000 C-1 7/91

EFFECTIVE DATE: 10-30-93

DISTRICT # 4
SEAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 01 1993
month day year

Spot
NW NW SE Sec. 27, Twp. 11 S, Rg 17 X East West

OPERATOR: License # 5229
Name: Phillips Petroleum Company
Address: Route 3, Box 20 A
City/State/Zip: Great Bend, Kansas 67530
Contact Person: L.G. Janson, Jr.
Phone: (316) 793-8421

2421 feet from South / North line of Section
2448 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ellis
Lease Name: Baumer B Well #: 44
Field Name: Bemis-Shutts

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 2332'

Ground Surface Elevation: approx. 2077 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 80-375'

Depth to bottom of usable water: 760'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: (1350) 780'

Length of Conductor pipe required: None

Projected Total Depth: 3700'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: well X farm pond X other

DWR Permit #: _____

Will Cores Be Taken? yes X no

if yes, proposed zone: _____

CONTRACTOR: License #: 30606
Name: Murfin Drilling

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWD: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/22/93 Signature of Operator or Agent: [Signature] Title: Great Bend Area Superintendent

FOR KCC USE:
API # 15- 051-24861
Conductor pipe required None feet
Minimum surface pipe required 780 feet per Alt. ① B
Approved by: CB 10-25-93
This authorization expires: 4-25-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Berby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
OCT 25 1993
10-25-93
CONSERVATION DIVISION
Wichita, Kansas

27
11
17

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-052

OPERATOR Phillips Petroleum Company
LEASE Baumer B
WELL NUMBER #44
FIELD Bemis-Shutts

LOCATION OF WELL: COUNTY Ellis
2921 feet from south/north line of section
2948 feet from east/west line of section
SECTION 27 TWP 11s RG 17w

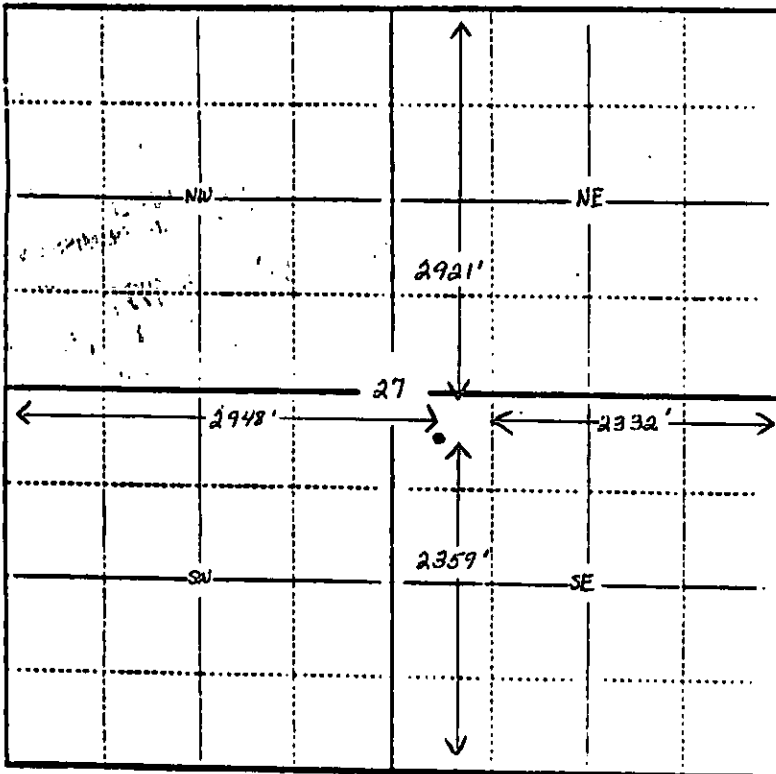
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
QTR/QTR/QTR OF ACREAGE NW - NW - SE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

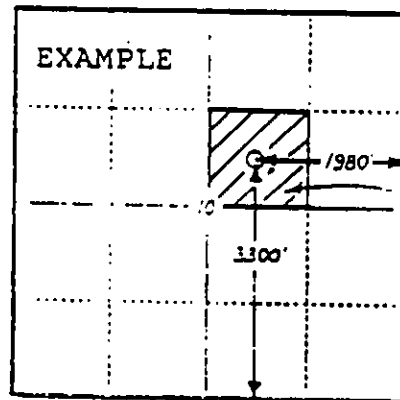
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



Ellis County



40
ACRES

640
Acres

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.