Notice¹: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:5	5399		API No. 15 - 115-20094-0000						
Name:AmericanEnergies Corporation					Spot Description: C N/2 SW SW				
Address 1:155 North Market					C_N/2_SW_SW_Sec.34_Twp.18_S. R. 2_East				
Address 2: Suite 710					981 Feet from South Line of Section				
		Zip: <u>67202</u> +		4,666 Feet from East Wood-Line of Section					
				Footages Calculated from Nearest Outside Section Corner: NE NW SE SW					
Phone: (316) _201-11									
		OG D&A Cathod		County: Marion					
Water Supply Well	Other:	SWD Permit #:		Lease Name: Scully A Well #: 2					
ENHR Permit #:			_ _	Date Well Completed: 08/12/69 The plugging proposal was approved on: 06/07/10 (Date)					
		ll log attached? Tyes	_ No						
Producing Formation(s): List		*		by: Ste	ve Bond	(KCC Distric	t Agent's Name)		
Depth to	•	om: T.D		Plugging (B/10			
Depth to		om: T.D om: T.D	ı	Plugging (Completed: 10/0	B/10			
Depart	o top Botto	om: 1.U							
Show depth and thickness of	all water, oil and gas form	ations		•					
Oil, Gas or Water			Cacina	Pacard (Surf	ce, Conductor & Produ	ration)			
Formation	Content	Casing	Size	Vecoro (Sure	Setting Depth	Pulled Out			
		<u> </u>	ĺ	-	County Depart				
	Water/Sands	_Surface	8 5/8	•	167	None	<u> </u>		
	Water/Sands	Production	4 1/2'	•	2950	None			
			 		-	• • •			
cemented well witl	h 80 sx. Copelai	o 2826', Put in 4 sx nd Cementing - Tic	ket#	36782.			" tubing,		
Plugging Contractor License #:5399					an Energies Ci	orporation			
	Address 1: 155 North Market								
	Market		Address	2: Suite	710				
Address 1: 155 North M						zip: 67202	-+		
Address 1: 155 North N						zip: 67202	+		
Address 1: <u>155 North M</u> Dity: <u>Wichita</u> Phone: (<u>316</u>) <u>263-5</u>	785			State:_ K\$	S	·			
Address 1: 155 North Model City: _Wichita Phone: (316_) _263-55 Name of Party Responsible for	785 or Plugging Fees: _Alan		nt	State: KS	S	·			
Address 1: 155 North M City: Wichita	785 or Plugging Fees: _Alan County, _	L. DeGood, Presider Sedgwick	nt	State: <u>K</u> S	<u> </u>	·			
Address 1: 155 North Model Report Phone: (316) 263-52 Name of Party Responsible for State of Kansas Alan L. DeGood, Present Alan L. DeGood, Pre	785 or Plugging Fees: _Alan County, _ esident (Print Name)	L. DeGood, Presider Sedgwick	nt	State: KS	oloyee of Operator or	Operator on above-	described well,		
Address 1: 155 North Model Report Phone: (316) 263-52 Name of Party Responsible for State of Kansas Alan L. DeGood, Present Alan L. DeGood, Pre	785 or Plugging Fees: _Alan_ County, _ esident (Print Name) , says: That I have knowled	L. DeGood, Presider Sedgwick	nt	State: KS	oloyee of Operator or	Operator on above-	described well,		
Address 1: 155 North Modern 1: 155 North Moder	785 or Plugging Fees: _Alan_ County, _ esident (Print Name) , says: That I have knowled	L. DeGood, Presider Sedgwick	nt	State: KS	oloyee of Operator or	Operator on above-the above-described well	described well,		

					MERICAN EN				PAGE 03/0
	P O BOX 5	16, 136 N	MAIN					ውሮቹ	1 4 4470
• CANTON, KS. 67428			PHONE: 620-6	28-4424 F	AX: 620-6	28-4435	ULI	1 1 2010	
ATE JOB START	ED //	7~10		DATE JOB CO	MPLETED:	10-8	8-10		Miroly
EASE: Scu	114			WELL#_A-	- 2		<u>-</u>		<i>'</i>
EASE: <u>Scu</u> OUNTY <u>~~</u> ~	//								
,,				Acidizing	Frac Well	Perf	orating Well		
	WORK PER	FORMED:		Squeez	e Job V	Vorkover			
	(Please circl	e appropria	ate job)						
ump Change:				Rod Part: Rod Break-Num	Size & Type o	of Replacer	nent		
ew; Rel	ouilt	Size of pu	mp	Rod Break-Num	ber of its. Do	wn	Kind of	Break	
ubing Failure: bing leak-Number eplaced with New_	of Jts Down_	or Used _	_ Kind of Brea	k	Sizø & Type o	of Replacer	nent		-
ugging Well:									
	Number of S			Z876	eet Type	of Cement_L	ised:60/	40 PO	ノ
80	Number of S				eet Ticket	number:3	6782		
00	Number of S				eet Cemer	nting Compa	6.78.2 ny: <u>Ca<i>pt</i>a</u>	<u> </u>	
	Number of S	acks cemen	t at		eet Date F	Plugging Con	npieted: <u>////</u>	-8-1 <u>0</u>	
	Total Number	of Sacks of	Cement	-	State	Plugging Ag	ent: Than	د رځص	<u> </u>
	-							•	
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oints Fact Size		Pulled fron	n Well:	Packer	Joints Fee	t Size	Ru	n in Well:	
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oints Fact Size	F	Pulled from	ı Well:	Packer Anchor Pollshed Rod Rods	Joints Fee	et Size	Ru	n in Well:	
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loints Fact Size	2' 4'	6.	8' 10'	Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing	Joints Fee		4'		
oints Fact Size			·	Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump	Joints Fee	2'	4'	6' 8'	10'
oints Fact Size	2' 4'	6.	8' 10'	Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs	Joints Fee	2'	4'	6' 8'	10'
oints Fact Size	2' 4'	6.	8' 10'	Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel		2'	4'	6. 8. 6. 8.	10'
Ioints Fact Size	2' 4'	6.	8' 10' 8' 10'	Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel	Joints Fee	2'	4'	6' 8'	10'
Ioints Fact Size	2' 4'	6'	8' 10' 8' 10'	Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor	Per Ho	2'	4'	6. 8. 6. 8.	10'
Ioints Fact Size	2' 4'	6' 6' Service	8' 10' 8' 10'	Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor	Per Ho	2' 2' \$175.00 \$ \$175.00 \$	4'	6' 8' Amount	10'
Ioints Feet Size	2' 4'	6' 6' Service Unit	8' 10' 8' 10' es and Power Too d Time - Per ho Supervisor tin	Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor Hours	Per Ho	2' 2' \$175.00 \$ \$175.00 \$ \$40.00 \$	706.5	6' 8' Amount	10'
Ioints Feet Size	2' 4'	6' 6' Service Unit	8' 10' 8' 10' es and Power Too d Time - Per ho Supervisor tin	Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor Hours	Per Ho	\$175.00 \$ \$175.00 \$ \$40.00 \$	4'	6' 8' Amount	10'
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oints Feet Size	2' 4'	6' Service Unit Ros	8' 10' 8' 10' es and Power Too d Time - Per ho Supervisor tin	Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor Hours Als Ur ps	Per Ho	\$175.00 \$ \$175.00 \$ \$175.00 \$ \$40.00 \$ 2.51.00 \$	706.5	6' 8' Amount	10'

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#20/947-5921	OLKANSAS 207 N. CBU	AK -	☐ MARION, KANSA: 620/382-331
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sign Hère Wil	PERIODIC RATE OF 1 1/4% PERMO LBE APPLIED TO PAST DUE ACC	NTH FINANCE C	HARGE TUAL RATED

RECEIVED OCT 2 0 2010 KCC WICHITA



FIELD ORDER Nº C 36782

		316-524-1225	10/	
		/	10/8	20//
IS AUTHOR	NZED BY:	HMERICAN ENERGIES (NAME OFFICIENTED)		
Address	<u> </u>	City	State	
To Treat We As Follows:	li Lease			
Sec. Twp. Range		County MARION	State /	Ve
implied, and no treatment is pa our invoicing d The unders THIS ORDER M	o representations syable. There will lepartment in acc signed represents IUST BE SIGNED	consideration hereof it is agreed that Copeland Acid Service is to service or treat at or mage that may accrue in connection with said service or treatment. Copeland Acid Si have been relied on, as to what may be the results or effect of the servicing or treating to be no discount allowed subsequent to such date. 6% interest will be charged after 60 ordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or operator.	vners risk, the hereinbefore ervice has made no repres	sentation, expressed or
BEFORE WORK	(IS COMMENCED	Well Owner or Operator By	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
	30	milege pump fruck	COST	90,0°4
	1	Pump Chasa (Plus)		600.99
	80	60/40 pp7. 20% cal.	9.521	740,001
	Z	7% odd. sel.	16.00 /	32.99
	87	Bulk Charge	m:n,	150,00/
		Bulk Truck Miles 3.6 1 Tx 30m = 108.37mx 1.10	min.	.120,001
		Process License Fee onGallons		
		TOTAL BILL		1762-00/
l certify t manner i	that the above under the dire	material has been accepted and used; that the above service was p ction, supervision and control of the owner, operator or his agent, wh	erformed in a good a nose signature appea	ad washes added
	I Representativ	· / we letter	_ ,,,	RECEIVED
Station		GB /RAUS	Br, Operator or Agent	OCT 2 0 2010
Remarks	-	NET 30 DAYS		CC WICHITA



TREATMENT REPORT

				ACIU GLEGE PO.
10/2	2/10.	Intrict GE	3	O. No. 36782 Skdown Bbl. /Gal. Style Treatment: Amt. Type Field Sand Size Pounds of Sa
Company	DMY	PLICAN	ENCRE	7/2 5 Bbi /Gal.
Well Name & 2	No. 50	ulhi	A-20	Bbl. /Qal.
Locatios	•		Pleid	
County	20010	N	State	Flush Bbl. /Gal.
	111/2	-	_	Trested from
ے Casing: Bize	712	Type & W1		Set at
Pormution:	*********************	*****************	Perf,	ft. toft. No. ft.
Formation:			Perf	to the second se
				Actual Volume of Oil/Water to Load Hole:
				ft. Bottom atft. Pump Trucks. No. Used: Std
				ft. to
		/		ft. Parker: Set at. ft
Yer	foreled from	***************************************		ft. Auxiliary Tools
		= 4.		Plugging or Scaling Materials: Type
han Hole Blu		. , T.D		.tl. to
'munany R	lepresentativ	. Te.	4013	Treater Tues Ater
TIME		URES	Total Fluid	Treates / Description
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