

Amended

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

\*This is the same pit which was permitted for the Willey #1-5 SWD. APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Vitruvian Exploration, LLC</b>		License Number: <b>34516</b>	
Operator Address: <b>4 Waterway Sq. Pl.</b>		Suite <b>400</b> The Woodlands TX <b>77380</b>	
Contact Person: <b>Rhuben Coffey</b>		Phone Number: <b>832-458-3149</b>	
Lease Name & Well No.: <b>Willey 1-5</b>		Pit Location (QQQQ): <b>SW . SE . SE . SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: <b>3,000</b> (bbls)	Sec. <b>5</b> Twp. <b>35</b> R. <b>3</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>285</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2,270</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Summer</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Clay</b>	
Pit dimensions (all but working pits): <del>60</del> <b>125</b> Length (feet) <del>45</del> <b>125</b> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <del>40</del> <b>5</b> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>The pit will be lined with a 10-20 mil plastic liner. The liner will be rolled across the entire length, width, and side walls of the pit.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>The pit liner will be visually inspected periodically for integrity.</b>	
Distance to nearest water well within one-mile of pit: <b>- n/a</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KOWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Water and water-based mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Pit will be closed and abandoned per KCC regulations</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>May 13, 2011</b> Date		RECEIVED <b>MAY 13 2011</b> KCC WICHITA	
Signature of Applicant or Agent			
<b>KCC OFFICE USE ONLY</b>			
<b>Permitted Under</b> <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: <b>5-16-11</b> Permit Number: <b>15-191-22602-0000</b> Permit Date: <b>5-16-11</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-191-22602-01-00



LAW OFFICES OF  
**MORRIS LAING**

Evans Brock & Kennedy, Chtd.

Sender's email: cgoos@morrising.com  
Direct Phone: 316-383-6425  
Direct Fax: 316-383-6525

Robert I. Guenther  
Ken M. Peterson  
Robert D. Overman  
A.J. Schwartz  
William B. Sorensen Jr.  
Jeffery L. Carmichael  
Robert W. Coykendall  
Robert K. Anderson  
Susan R. Schrag  
Karl R. Swartz  
Roger L. Theis  
Richard F. Hayse  
Thomas R. Docking  
Diane S. Worth

Janet Huck Ward  
Roger N. Walter  
James D. Young  
Kelly S. Herzik  
Luke A. Sobba  
Kimberly K. Bonifas  
Richard A. Kear  
Cameron V. Michaud  
Blanca P. Greenstein\*  
Ryan M. Peck  
Shannon M. Braun  
Will B. Wohlford  
Kristen Wheeler Maloney  
Emily Cassell Docking

Joshua J. Hofer  
Julia Gilmore Gaughan  
Jeremy W. Harris  
Maren K. Ludwig  
Christopher T. Borniger  
Megan L. Hoffman  
Jonathan A. Schlatter  
Brandon W. Deines

Of Counsel  
John W. Johnson  
Joon K. Park<sup>†</sup>  
Clinton M. Goos

\* Resident and Licensed in Florida  
† Licensed in Michigan

May 13, 2011

Kansas Corporation Commission  
ATTN: Rick Hestermann  
130 S. Market, Room 2078  
Wichita, KS 67202

RECEIVED  
MAY 13 2011  
KCC WICHITA

RE: Vitruvian Exploration, LLC's Intent to Drill the  
Willey #1-5 Horizontal Well

Dear Rick:

Please find enclosed Vitruvian Exploration, LLC's Intent to Drill the Willey #1-5 horizontal well. Pursuant to my conversations with John McCannon, John requested that I attach this cover letter explaining and advising that Vitruvian will be using a separate spud rig to drill the well to surface casing depth and set surface casing. I have confirmed with Vitruvian that the spud rig is licensed with the KCC to operate in Kansas.

Should you have any questions, please don't hesitate to contact me.

Very truly yours,

Clinton M. Goos  
For the Firm

CMG:jcb

cc: Kelley Burch, Vitruvian Exploration, LLC (via email)  
Karl A. & Linda F. Willey

For KCC Use:  
 Effective Date: 5-21-2011  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: May 23 2011  
month day year

OPERATOR: License# 34516  
 Name: Vitruvian Exploration, LLC  
 Address 1: 4 Waterway Sq. Pl.  
 Address 2: Suite 400  
 City: The Woodlands State: TX Zip: 77380  
 Contact Person: Rhuben Coffey  
 Phone: 832-458-3149

CONTRACTOR: License# 33596  
 Name: Unit Petroleum Company

Spot Description:  
 NW - SE - SE - SW Sec. 5 Twp. 35 S. R. 3  E  W  
 365 feet from  N /  S Line of Section  
 2,303 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sumner  
 Lease Name: Wiley Well #: 1-5  
 Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippian  
 Nearest Lease or unit boundary line (in footage): 337  
 Ground Surface Elevation: 1,160 feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
 Depth to bottom of usable water: 230

Surface Pipe by Alternate:   II  
 Length of Surface Pipe Planned to be set: 260'  
 Length of Conductor Pipe (if any): 100'

Projected Total Depth: 4,577 TVD; 9,177 TMD  
 Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: DWR permit filed

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: Mississippian

Well Drilled For:  Oil  Gas  Seismic: \_\_\_\_\_ # of Holes  Other: \_\_\_\_\_  
 Well Class:  Enh Rec  Storage  Disposal  Other: \_\_\_\_\_  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: 4,577  
 Bottom Hole Location: approx. 660' FNL and 2,303' FWL 8-359-3W  
 KCC DKT #: 11-CONS-228-CHOR

**Horizontal section cannot be drilled until Docket 11-CONS-228-CHOR has been approved**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 13, 2011 Signature of Operator or Agent: [Signature] Title: Attorney

For KCC Use ONLY  
 API # 15 - 191-22603-01-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 250 feet per ALT.  I  II  
 Approved by: [Signature] 5-16-2011  
 This authorization expires: 5-16-2012  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
  - File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

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 KCC WICHITA

5  
35  
3  
[ ]  
[X]  
AM

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API # 15 - 191-22603-01-00

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Vitruvian Exploration, LLC

Lease: Willey

Well Number: 1-5

Field: Wildcat

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: NW - SE - SE - sw

Location of Well: County: Sumner

365 feet from  N /  S Line of Section  
2,303 feet from  E /  W Line of Section  
 Sec. 5 Twp. 35 S. R. 3  E  W

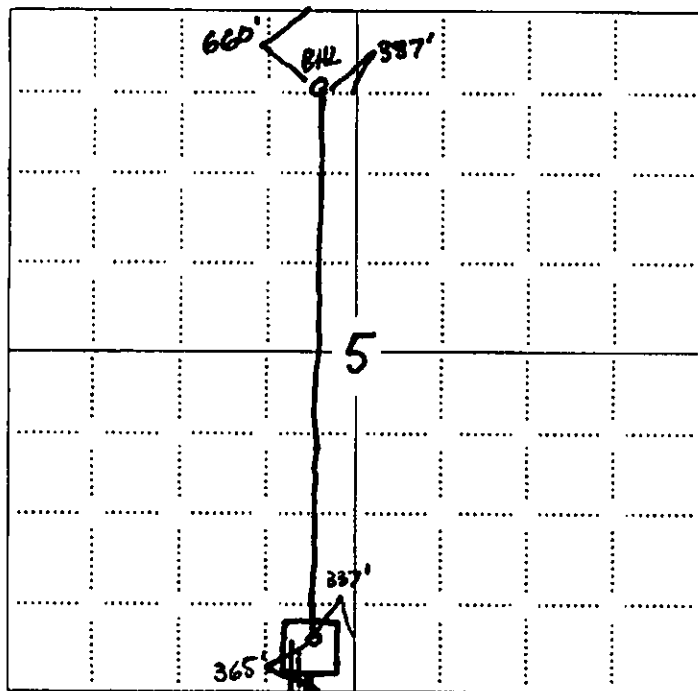
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

**PLAT**

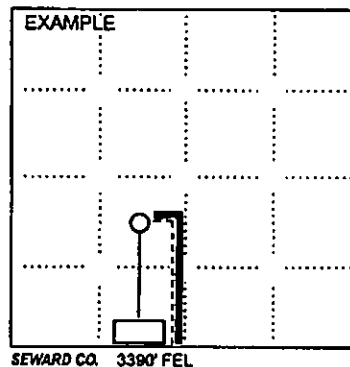
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

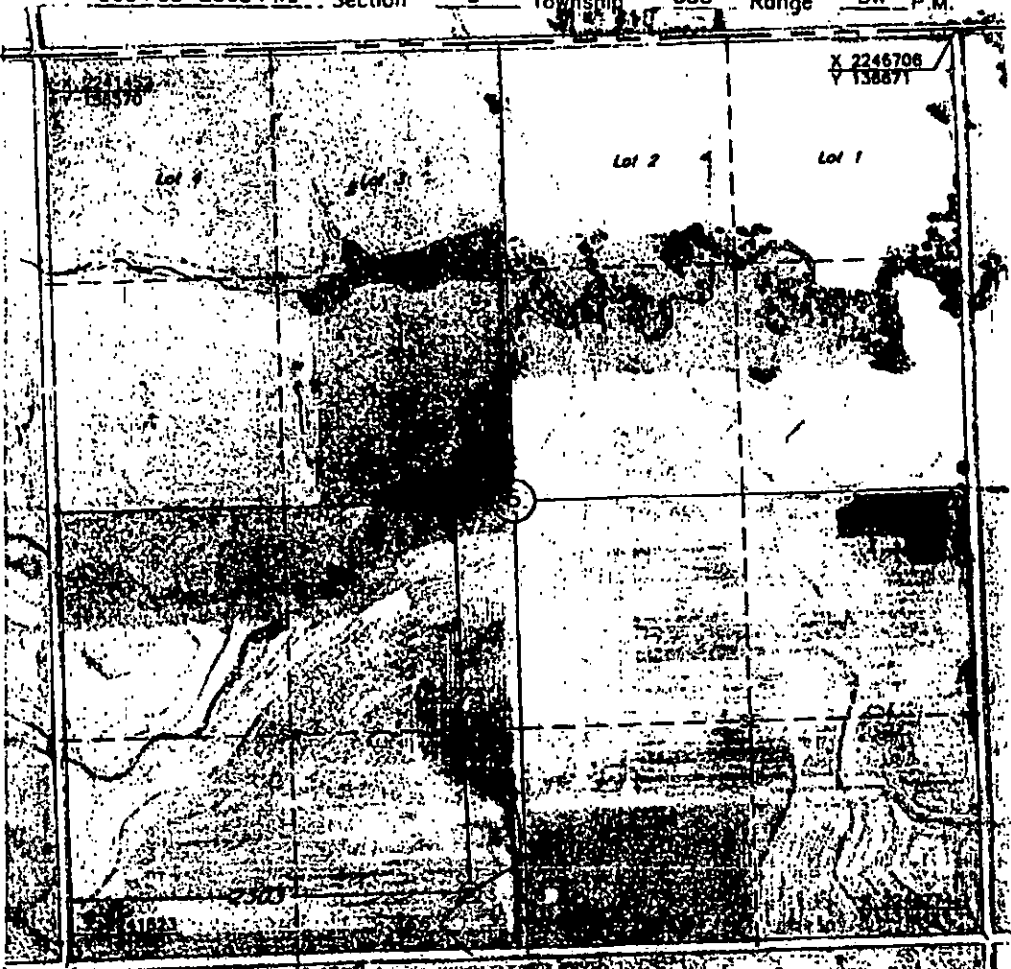
15791-22603-01-00

**TOPOGRAPHIC LAND SURVEYORS**  
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219  
Certificate of Authorization No. LS-89, Exp. Dec 31, 2010

SUMNER

County, Kansas

365' FSL-2303' FWL Section 5 Township 35S Range 3W P.M.



CORNER COORDINATES ARE FROM LAND GRID, NOT SURVEYED



This location has been very carefully staked to the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plot and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: VITRUVIAN EXPLORATION, LLC  
Lease Name: WILLEY

Well No.: 1-5

**ELEVATION:**  
1160' Gr. at Stake

Topography & Vegetation Loc. fell in harvested corn field

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

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Best Accessibility to Location From South off county road  
Distance & Direction From Caldwell, KS, go ±0.6 mile West, then ±0.5 mile South,  
then 3 miles West to the SW Cor. of Sec. 5-T35S-R3W

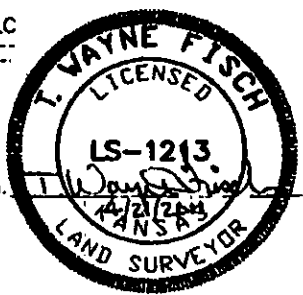
(The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.)

Revision M3 Date of Drawing: Apr. 21, 2011  
Invoice # 165343 Date Staked: Apr. 20, 2011 LC

GPS  
DATUM: NAO-27  
LAT: 37°01'31.5"N  
LONG: 97°39'53.5"W  
STATE PLANE COORDINATES:  
ZONE: KS SOUTH  
X: 2243820  
Y: 131716

**CERTIFICATE:**  
I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213

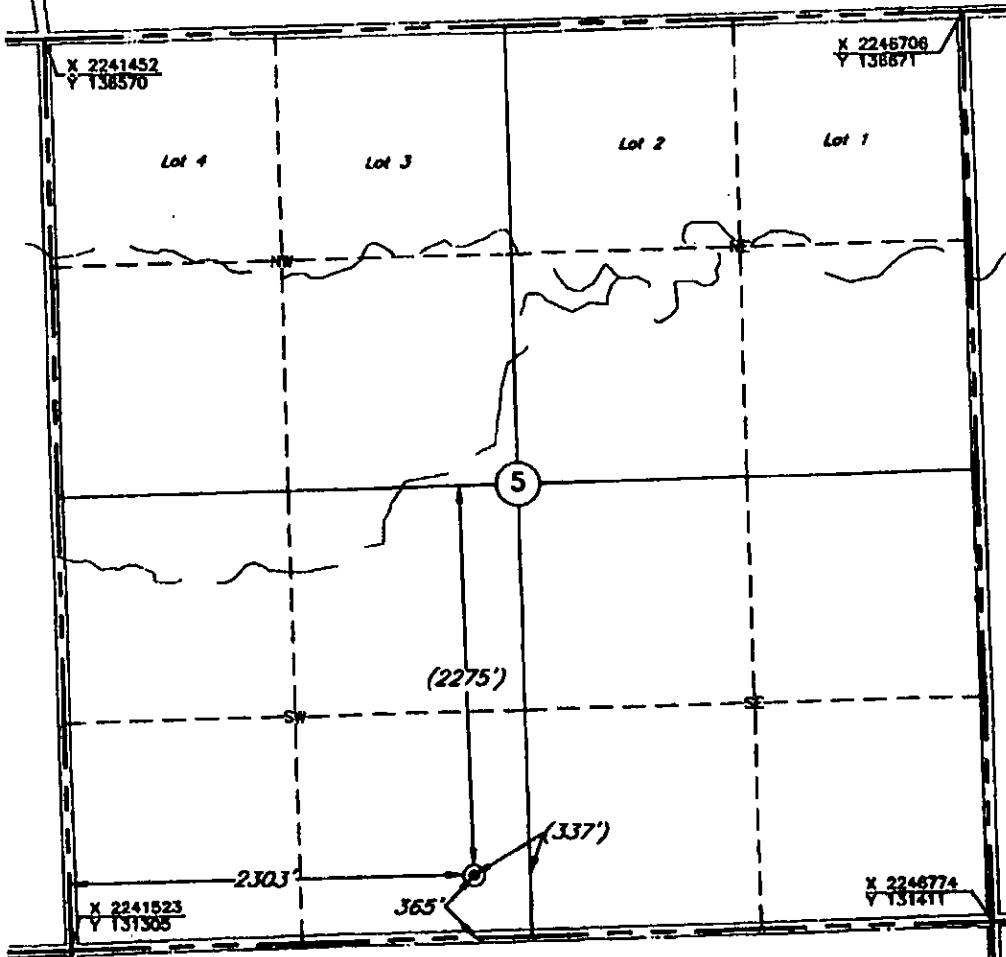


**TOPOGRAPHIC LAND SURVEYORS**

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73118 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 854-3219  
 Certificate of Authorization No. LS-99, Exp. Dec 31, 2010

15-191-22603-01-00

SUMNER County, Kansas  
 365' FSL - 2303' FWL Section 5 Township 35S Range 3W P.M.



CORNER COORDINATES ARE FROM LAND GRID, NOT SURVEYED



This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plot and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: VITRUVIAN EXPLORATION, LLC  
 Lease Name: WILLEY

Well No.: 1-5  
**ELEVATION:**  
1160' Gr. at Stake

Topography & Vegetation Loc. fell in harvested corn field

Good Drill Site? Yes Reference Stakes or Alternate Location  
 Stakes Set None

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 MAY 13 2011

Best Accessibility to Location From South off county road  
 Distance & Direction  
 from Hwy Jct or Town From Caldwell, KS, go ±0.6 mile West, then ±0.5 mile South,  
 then 3 miles West to the SW Cor. of Sec. 5-T35S-R3W

**KCC WICHITA**

(The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.)

GPS  
 DATUM: NAD-27  
 LAT: 37°01'31.5"N  
 LONG: 97°39'53.5"W  
 STATE PLANE  
 COORDINATES:  
 ZONE: KS SOUTH  
 X: 2243820  
 Y: 131716

Revision  A Date of Drawing: Apr. 21, 2011  
 Invoice # 185343 Date Staked: Apr. 20, 2011 LC

**CERTIFICATE:**

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213

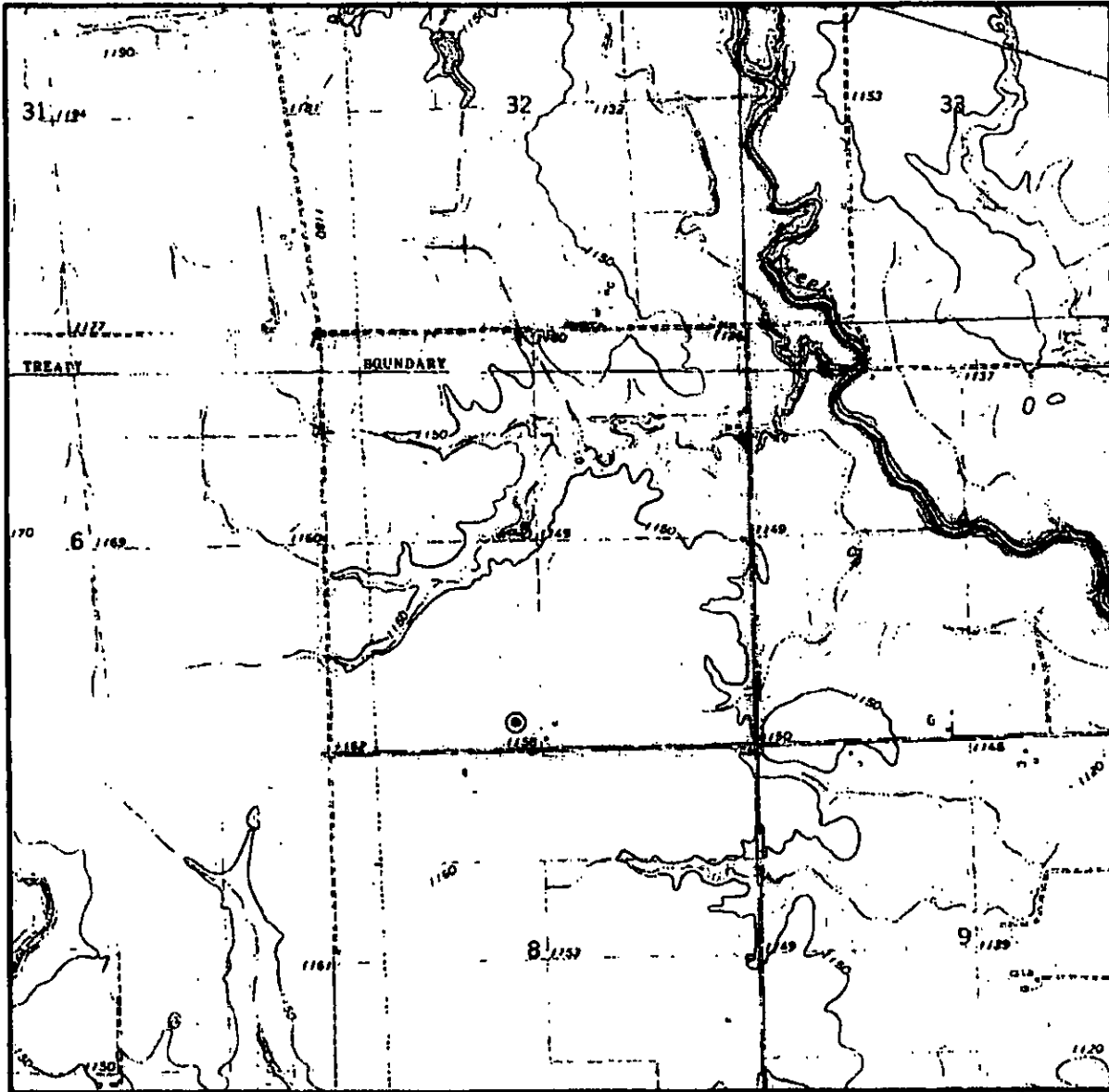


# TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry  
6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com  
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

15191-22603-01-00

## LOCATION & ELEVATION VERIFICATION MAP



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KCC WICHITA

Sec. 5 Twp. 35S Rng. 3W

County SUMNER State KS

Operator VITRUVIAN EXPLORATION, LLC

Description 365'FSL-2303'FWL

Lease WILLEY 1-5H

Elevation 1160' Gr. at Stake

U.S.G.S. Topographic  
Quadrangle Map DOSTER, KS

Above Background Data from  
U.S.G.S. Topographic Map  
Scale: 1"=2000'

Contour Interval 10'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. Where elevation is shown hereon it is the ground elevation of the location stake.  
Review this plat and inform us immediately of any possible discrepancy.

**TOPOGRAPHIC**  
SURVEYING • MAPPING • GIS • GPS

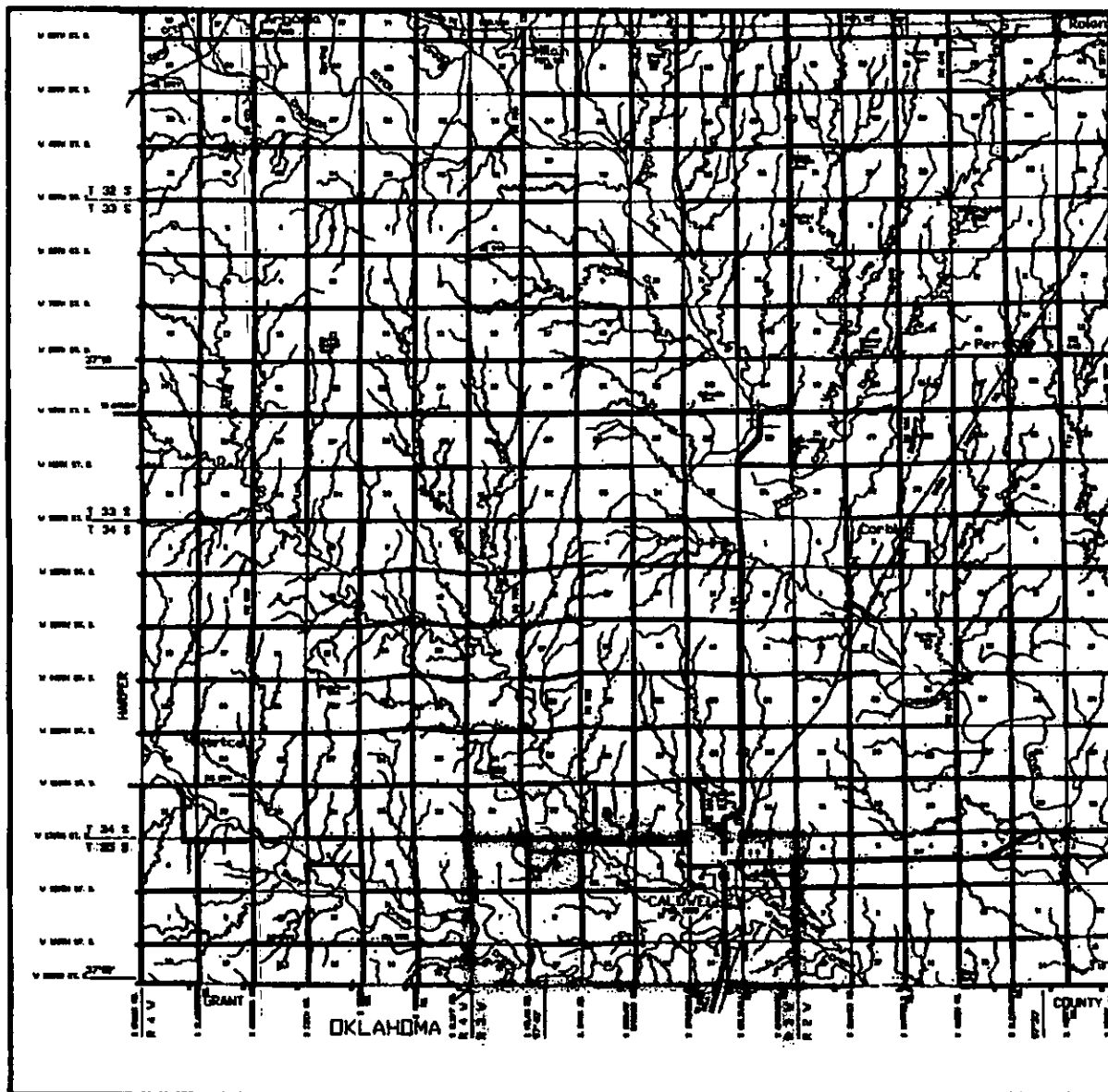
Apr. 20, 2011

15-191-22603-01-00

# TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry  
6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com  
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

## VICINITY MAP



Scale: 1" = 3 Miles

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MAY 13 2011  
KCC WICHITA

Sec. 5 Twp. 35S Rng. 3W

County SUMNER State KS

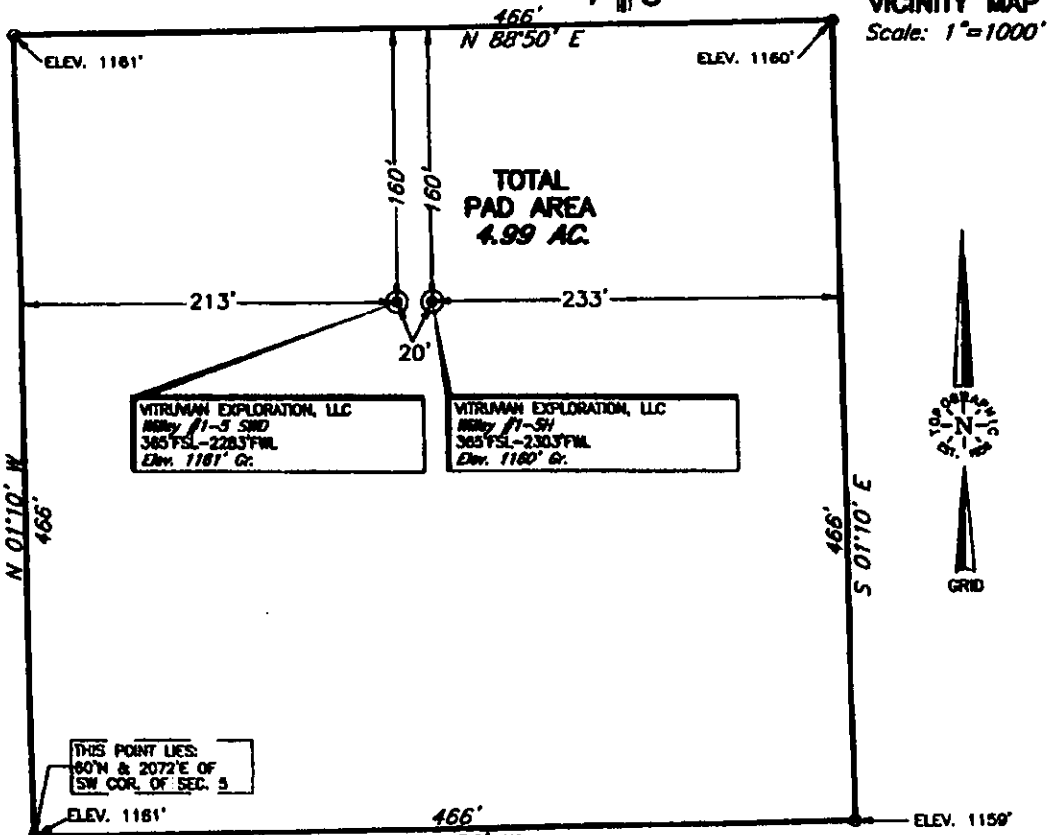
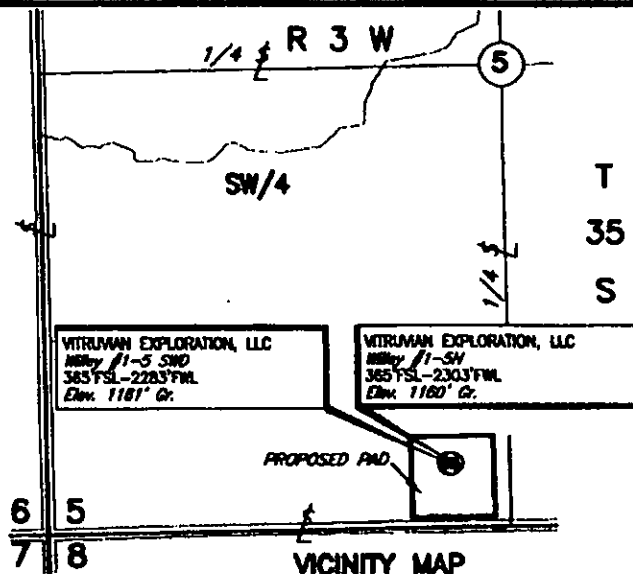
Operator VITRUVIAN EXPLORATION, LLC

**TOPOGRAPHIC**  
Surveying • Mapping • GIS • GPS



15-191-22603-01-00

**T 35 S - R 3 W**  
**PLAT SHOWING**  
**PROPOSED PAD AREA IN**  
**THE SW/4 OF SECTION 5**  
**T35S-R3W, SUMNER**  
**COUNTY, KANSAS**



SW/4 SECTION 5

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 KCC WICHITA

**NOTE:**

The ties and footages shown on this plat are from lines of occupation from a survey made on-the-ground and/or bearings and distances from the General Land Office Plat of the area shown and may not be the actual property corners. This plat DOES NOT represent a true boundary survey.

				This plat was prepared exclusively for		SCALE: 1" = 500'	
				<b>VITRUVIAN EXPLORATION, LLC</b>		DATE: 4-21-11	
				THE WOODLANDS, TEXAS		FILE: L4010A.DWG	
				and may not be relied upon by any other entity without the written consent of Topographic Land Surveyors of Oklahoma.		DRAWING NUMBER: 122200-L4-10-A	
NO.		REVISION		DATE		BY	
SURV. BY:		JF		4-20-11			
DRAWN BY:		LC					
APPROVED BY:		TWF				SHEET 1 OF 1	
<b>SURVEYING AND MAPPING BY</b> <b>TOPOGRAPHIC LAND SURVEYORS</b> 6709 N. Classen, Okla. City, OK. 73116 (405) 843-4847 Certificate of Authorization No. LS-99, Exp. December 31, 2011							

15-191-22603-01-00  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Plt Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 34516  
Name: Vitruvian Exploration, LLC  
Address 1: 4 Waterway Sq. Pl.  
Address 2: Suite 400  
City: The Woodlands State: TX Zip: 77380 + \_\_\_\_\_  
Contact Person: Rhuben Coffey  
Phone: ( 832 ) 458-3149 Fax: ( 832 ) 458-3101  
Email Address: rhuben.coffey@vexpl.com

Well Location:  
NW SE SE SW Sec. 5 Twp. 35 S. R. 3  East  West  
County: Sumner  
Lease Name: Willey Well #: 1-5

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Karl A. Willey and Linda F. Willey  
Address 1: 412 N. Young  
Address 2: \_\_\_\_\_  
City: Caldwell State: KS Zip: 67022 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 13, 2011 Signature of Operator or Agent: [Signature] Title: Attorney

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAY 13 2011  
KCC WICHITA