4- 020084

TO:	API num	ber: <u>15-051-22,</u>	992-0000
STATE CORPORATION COMMISSION			
CONSERVATION DIVISION - PLUGGING	SW SW NW	_/4 SEC35	, <u>13</u> S, <u>20</u> W
130 SOUTH MARKET, SUITE 2078	2970	_ feet from S	section line
WICHITA, KANSAS 67202	4950	_ feet from E :	section line
Operator license#_09067	Lease: Storm Well # 1		
Operator: DaMar Resources, Inc.	County: Ellis 126.25		
Address: P.O. Box 70	well total depth 3900 reet		
Hays, Kansas 67601	Conductor Pipe: 0 inch @ Surface pipe 8% Inch @ 342		
Aband. oil well x , Gas well , Input we	11, SWD	_, D & A	
Plugging contractor: Allied Cementing, Inc.		License	#_09325
Address: Russell, Kansas			
Company to plug at: Hour: Day:_05	Month: Dece	mber	Year: 1995
Plugging proposal received from: Curtis R. Lo	ncoine		
		60E 0000	
Company:	Phone: 625-0020		
Depth (Bridge Plug): 3710; Perforations: 3689 3215-20; Elevation: 2220 G.L., 2230 K.B.; And Salt Section: 1930 - 2120;		—	
Used 180 sx 60/40 pozmix, 10% gel cement w/40	0# hulls, w/18 s	x_gel.	
Plugging Proposal Received by: <u>Herb Deines / ?</u> Plugging operations attended by agent? All[?		None[]	
Completed: Hour: 11:00 AM , Day: 05,	Month: December		Year: 1995
Actual plugging report: <u>Connected to backside</u> to 500#s; Connected to top of casing and pum			
gel, pumped 140 sx cement w/100#s hulls.	ped 40 BA Cement	ALIDI GWOOCIW	, pamped to sk
Maximum pump press: 600#s		RECEIVED	
Static pressure: 200#s	KANSAS C	ORPORATION COMMISSI	ONN
Completion time: 11:00 AM			
	n	EC 0 8 1995	
		20 0 0 1990	
		<u> ታ - </u>	
	CON	ISERVATION DIVISION	
Remarks: Allied Cementing performed the ceme	nt job.	WICHITA, KS	
Condition of casing(in hole): GOOD X BA	D Anh	y.plug: YES <u>X</u>	NO
Bottom plug(in place): YES, CALC_X,	NO Dak	ota plug: YES	NO
Plugged through TUBING, CASING_X	Elevation	2220	GL
I did[] X] / did npt[] observe the pluggin	~ \		
May 1. Serve the pluggin	راهر	(ag	ent)
12-13-45	μ	/	Form CP-2/3
and x' / did not[] observe the pluggin (ATE _12-13-95 44329			