	4-000207	•
•	TO: (STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	API number: 15-051-21,606-0000 100' SW SW NW SW /4 SEC. 35 , 13 S, 20 W 1550 feet from S section line 4950 feet from E section line
e		Lease <u>Dreiling</u> well # 1
	Operator: Murfin Drilling Co., Inc.	County <u>Ellis</u>
•	Address: 250 N. Water Suite #300 Wichita, Kansas 67202	Well total depth 3940 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 261 feet
	Aband. oil well <u>X</u> , Gas well <u></u> , Input well <u></u> , SWD <u></u> , D & A <u></u>	
	Plugging contractor: Co Tools	License#
	Address:	
	Company to plug at: Hour: 1:00P.M. Day: 16 Month: August Year: 94	
	Plugging proposal received from: Mike	
	Company: Murfin Drilling Co., Inc. Phone: 316-267-3241	
:	Were: Order 250 sxs. 60/40 posmix - 10% gel and hulls. Perforate and run tubing to plug Arbuckle producer. Squeeze at 1300' with 300 sxs.	
I I	Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[], Part[], None[X]	
	Completed: Hour: 2:00P.M., Day: 16, Month: August , Year: 94	
	Actual plugging report: 8 5/8" to 261'. 5 1/2" to 3939'. Perf. at 800' - 1525' - 2100'. Ran tubing to 2500'. Pumped 90 sxs. cement with 250# hulls. Pulled tubing to 1250' and circulated cement to surface with 60 sxs. cement. Tied onto annulus with instant 500# S.I.P. Tied onto production casing and pumped 60 sxs. cement. Max. 1000#. S.I.P. 700#.	
j ·	Remarks: Allied Cementing. Condition of casing(in hole):GOOD X BAD Anhy.plug:YES X NO NO	
; †	Bottom plug(in place): YES, CALC_X_, NODakota plug: YES_X_NO, Plugged through TUBING_X_, CASING Elevation: 2213GAUG 231994	
<u> </u>	I did not[x] observe the plu	ugging. CONSERVATION DIVISION WIGHTA RANGAS
i	9-5-94 41089	(agent)
)	41089	/ FUTIL CP-2/3