



KANSAS CORPORATION COMMISSION 1058364  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028  
Name: Triple T Oil, LLC  
Address 1: PO Box 339  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 0339  
Contact Person: Lori Driskell  
Phone: ( 913 ) 837-8400  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>6/7/2011</u>	<u>6/9/2011</u>	<u>6/13/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25606-00-00  
Spot Description: \_\_\_\_\_  
SE SW NW SE Sec. 32 Twp. 15 S. R. 21  East  West  
1460 Feet from  North /  South Line of Section  
2140 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Franklin  
Lease Name: Beckmeyer Well #: 19  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1016 Kelly Bushing: 0  
Total Depth: 818 Plug Back Total Depth: 7  
Amount of Surface Pipe Set and Cemented at: 24 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 24 w/ 5 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 1500 ppm Fluid volume: 80 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gorbis Date: 06/28/2011



1058364

Operator Name: Triple T Oil, LLC Lease Name: Beckmeyer Well #: 19
Sec. 32 Twp. 15 S. R. 21 [X] East [ ] West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [X] No
Electric Log Submitted Electronically [ ] Yes [ ] No
List All E. Logs Run:
[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Open Hole

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface, Completion

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.
Purposes: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. (Submit ACO-5) [ ] Commingled (Submit ACO-4) [ ] Other (Specify)
PRODUCTION INTERVAL:



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 26034  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8876

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/9/11	7841	Beckmayer #19	SE 32	15	21	FR
CUSTOMER TDR Construction			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 339			506	Fred	Safety	mdy
CITY Louisburg	STATE KS	ZIP CODE 66053	368	Ken	KH	
			370	Arlen	WPM	
			548	Tim	TL	

JOB TYPE Long Strike HOLE SIZE 6 3/4 HOLE DEPTH 818 CASING SIZE & WEIGHT 2 7/8 EUE  
CASING DEPTH 810' DRILL PIPE Baffle RUBING 781' OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug + 27'  
DISPLACEMENT 4.54 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.3 PM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush. Mix + Pump 160 SKS 50/50 Por Mix Cement. 2% Gel 5% Salt 5# Kol Seal/sk Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to Baffle w/ 4.54 BALS Fresh water. Pressure to 700# PSI. Release pressure to set float valve shut in casing

Tows Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 <sup>00</sup>
5406	-0-	MILEAGE Truck on lease		NK
5402	810'	Casing footage		NK
5407	minimum	Tand Miles		330 <sup>00</sup>
5502C	1 1/2 hrs	80 BAL Vac Truck		135 <sup>00</sup>
1124	160 SKS	50/50 Por Mix Cement		1672 <sup>00</sup>
1118A	369#	Premium Gel		73 <sup>00</sup>
1111	310#	Granulated Salt		108 <sup>00</sup>
1110A	800#	Kol Seal		352 <sup>00</sup>
4402	1	2 1/2" Rubber Plug		28 <sup>00</sup>
		WD # 24205D		
			7.5%	SALES TAX
				ESTIMATED TOTAL
				174 <sup>25</sup>
				3848 <sup>58</sup>

Ravin 3737

AUTHORIZATION Steph Salt TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Franklin County, KS  
 Well: Beckmeyer 19  
 Lease Owner: TTT Oil

Town Oilfield Service, Inc.  
 (913) 837-8400

Commenced Spudding:  
 6/7/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil	5
25	Clay	30
19	Shale	49
24	Lime	73
8	Shale	81
9	Lime	90
6	Shale	96
7	Lime	103
3	Shale	106
8	Lime	114
37	Shale	151
2	Lime	153
3	Shale	156
19	Lime	175
78	Shale	253
24	Lime	277
25	Shale	302
5	Lime	307
20	Shale	327
2	Lime	329
19	Shale	348
3	Lime	351
12	Shale	363
25	Lime	388
12	Shale	400
20	Lime	420
4	Shale	424
4	Lime	428
2	Shale	430
6	Hertha	436
121	Shale	557
3	Sand	560-Grey, No Oil
5	Sand	565-Oil, OK Bleed
5	Sandy Shale	570-No Oil
36	Shale	616
10	Lime	634
83	Shale	717
5	Sand	722-Grey, Odor, No Show
5	Sand	727-10-20% Oil, Grey
9	Sand	736-30-50% Oil, Grey

