

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1053541

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9313	API No. 15 - 15-037-22144-00-00
Name: Lorenz, James D.	Spot Description:
Address 1: 543A 22000 RD	NW_NE_NE_NW Sec. 19 Twp. 30 S. R. 22
Address 2:	
City: CHERRYVALE State: KS Zip: 67335 + 8515	3135 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: James	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 328-4433	□ne □nw Øse □sw
CONTRACTOR: License # 33749	County: Crawford
Name: Kepley Well Service, LLC	Lease Name: AMERSHEK II Well #: 1B
Wellsite Geologist: N/A	Field Name: McCune
Purchaser; Coffeyville Resources	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 910 Kelly Bushing: 915
▼ New Well	Total Depth: 355 Plug Back Total Depth:
☐ Oil	Amount of Surface Pipe Set and Cemented at: 23 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from: 3555 feet depth to: 0 w/ 56 sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauted offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	roma,
03/16/2011 03/17/2011 04/07/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT 1 II Approved by: Deanna Garriou Date: 06/28/2011

Side Two



Operator Name: Lor	enz, James D.		Lease Name	: AMERSHEK	<u> </u>	well#: _1B		
Sec. 19 Twp.30	s. R. <u>22</u>		County: C					
time tool open and clo	sed, flowing and shu es if gas to surface te	d base of formations per t-in pressures, whether s st, along with final chart(well site report.	hut-in pressure	reached static level,	hydrostatic p	ressures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes No	G	Log Formatio	n (Top), Depti	h and Datum		Sample
Samples Sent to Geo	logical Survey	Yes 🗹 No		lame Iler's Log		Top 0	35	Datum 55
Cores Taken		Yes No				-		
Electric Log Run Electric Log Submitte (If no. Submit Copy	•	✓ Yes No ✓ Yes No						
List Ali E. Logs Run:								
Gamma Ray/ Neutr	on Log							
			_	New Used	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement			and Percent
Surface	12.2500	8.6260	18	23	Portland	4		
Production	6.7500	2.8750	6.500	355	owc	56		
			<u>.l</u>		<u> </u>			
Purpose:	Depth			SQUEEZE RECORD	•			
Perforate	Top Bottom	Type of Cement	# Sacks Used	1	Type a	and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-						•	<u> </u>
Plug Oil Zone	-							
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe				ment Squeeze Recor of Material Used)	d	Depth
2	2"DML-RTG			15%HCL Acid	spot (50gal or	n perf) Sand 20-40,	12-20 frac	308-318
2	2"DML-RTG			15%HCL Acid	spot (50gal or	n perf) Sand 20-40,	12-20 frac	298-304
					· · · · · · · · · · · · · · · · ·			
,								
TUBING RECORD:	Size: 1 "	Set At: 333	Packer At:	Liner Run:	Yes	No No		
Date of First, Resumed 06/21/2011	Production, SWD or EN	IHR, Producing Met	thod: Pumping	Gas Lift (Other (Explain) _			
Estimated Production Per 24 Hours	Oil 2	Bbls. Gas	Mcf	Water E	ibis.	Gas-Oil Ratio		Gravity 30
DISPOSITI	ON OF GAS:		METHOD OF COM	APLETION:		PRODUCTI	ON INTER	VAL:
☐ Vented ☑ Sold	_	1	₹ Perf. □ D	ually Comp. 🔲 Co	mmingled			
(If vented, Su	<u>—</u> bmit ACO-18.)	Other (Specify)	(Sui	omit ACO-5) (Sut	mit ACO-4)			_

Kepley Well Service, LLC

19245 Ford Road Chanute, KS 66720

	Date	Invoice &	١
*	****	And the second of the second	ė
	4/7/2011	45348	

Cement Treatment Report

Lorotta Oil, LLC 543A 22000 Road Cherryvale, KS 67335 (x) Landed Plug on Bottom at 800 PSI
() Shut in Pressure
(x)Good Cement Returns
() Topped off well with ______ sacks
(x) Set Float Shoe

TYPE OF TREATMENT: Production Casing HOLE SIZE: 6 1/4"
TOTAL DEPTH: 360

	Amount 1,420. 0.		/2011	4.500		
Amershack B-1 Crawford County Section: Township:	1,420.			_ 4171	Net 15 days	
Amershack B-1 Crawford County Section: Township:	1,420. 0.	ng/Unit Pricing	Per Foot Pricing	Qty	or Product	Service o
		4.00 7.30%		355		Amershack B-1 Crawford County Section: Township:

Hooked onto 2 7/8" casing. Established circulation with 2.5 barrels of water, 1 GEL, 1 METSO, COTTONSEED ahead, blended 56 sacks of OWC, dropped rubber plug, and pumped 2 barrels of water

	Total	\$1,420.00
F	Payments/Credits	\$0.00
	Balanco Duo	\$1,420.00

pd 4111/11 Ok.+ 1014 \$13,492

Well: Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

Rig #: *	2	的现在分词,从	License	# 9313	NER	S19	T30S	R22E
API#:	15-037-	22144-0000			C $Dio π γ Cγ$	Location:		NW,NE,NE,NW
Operator:	James (). Lorenz	-		4 NIS# L CT	Cotinty		Crawford
Address:	543A 22	22144-0000 D. Lorenz 000 Road			TIDE	alating.		
Address.		ale, KS 67335 - 851				₹ * Gae *	Tests 1	P. 35 . 20 . 20 . 20 . 20 . 20
Well #:		Lease Name:	Amersh	ال باد	ar ∴ Depth;:			
Location:	5115				105	O2. 3% j.	No Flow	
Location.	3135			75° -	130	 	No Flow	
Spud Date:	\$ 100 \$ \tag{70}	3/16/2011		عياها حوا	230		No Flow	
Date Comple		3/17/2011		355	255		No Flow	
Geologist:		0,11,2011	, 5.		305		No Flow	
Dritter:	i I	Josian Kephart			330	 	No Flow	
Casing Red	cord	Surface	Product	ion	355		No Flow	
Hole Size		12 1/4"	6 3/4"					
Casing Si		8 5/8"		·	:		ľ	
Weight	95 × 84	 						
Setting De		23				<u> </u>		
Cement T		Portland						
Sacks	Ĭ	' 4						
Feet of Ca	asing	į.						
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11LC-031	711-R2-	005-Amershek ॥						
11LC-031	711-R2-	005-Amershek 비송4	5 · p · · · · · · · · ·	Well L	og 😘 🔆 🔭	7 . p		
11LC-031	711-R2-	83.60 Ju	5 · p · · · · · · · · ·		og 😘 🔆 🔭	Top	Bottom	Formation
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