



KANSAS CORPORATION COMMISSION 1056897  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: High Sierra Crude Oil

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>4/13/2011</u>	<u>4/18/2011</u>	<u>6/24/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24374-00-00  
Spot Description: \_\_\_\_\_  
SW NW NE SE Sec. 5 Twp. 20 S. R. 23  East  West  
2020 Feet from  North /  South Line of Section  
1322 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Linn  
Lease Name: NE Baker Well #: E-13  
Field Name: LaCygne-Cadmus  
Producing Formation: Peru  
Elevation: Ground: 926 Kelly Bushing: 0  
Total Depth: 343 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 340  
feet depth to: 0 w/ 50 sx cmf.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gertzel Date: 06/28/2011



1056897

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: NE Baker Well #: E-13  
 Sec. 5 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Peru 272 GL
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	340	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	276-283	Acid 500 gal 7.5% HCL	
4	285-292		
3	293-297 & 300-303		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	NORTH EAST BAKER	
Owner:	BOBCAT OILFIELD SERVICES INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring 340' 2 7/8 8RD	Cemented: 50	Hole Size: 5 5/8

Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

Well #: E-13
Location: S2,N2,N2,SE,S5,T20,SR23, E
County: LINN
FSL: 2,025
FEL: 1,320
API#: 15-107-24374-00-00
Started: 4-13-11
Completed: 4-18-11

SN: NONE	Packer:
Plugged:	Bottom Plug:

TD: 343

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOPSOIL			
17	18	LIME			
1	19	LIME (FRACTURED)			
6	23	SHALE			
4	29	BLACKSHALE			
23	52	LIME			
2	54	SHALE			
2	56	BLACKSHALE			
13	69	LIME			
1	70	BLACKSHALE			
10	80	SHALE (LIMEY)			
32	112	SHALE			
18	130	SANDY SHALE (DRY SAND)			
88	218	SHALE			
1	219	BLACKSHALE			
8	227	SHALE			
6	233	LIME			
23	256	SHALE			
1	257	LIME			
3	260	SHALE			
9	269	LIME			
1	270	SHALE			
1	271	SANDY SHALE (OIL SAND STK)			
2	273	OIL SAND (VERY SHALEY) (FAIR BLEED)			
1.5	274.5	OIL SAND (SOME SHALE) (WATER & OIL) (FAIR BLEED)			
1.5	276	OIL SAND (SHALEY) (WATER & OIL) (POOR BLEED)			
7	283	OIL SAND (SOME SHALE) (GOOD BLEED)			
1.5	284.5	OIL SAND (SHALEY) (GOOD BLEED)			
4.5	289	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
2.5	291.5	OIL SAND (VERY SHALEY)(FAIR BLEED)			
5	292	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
1	293	OIL SAND (SHALEY)(FAIR BLEED)			
3	296	OIL SAND (SOME SHALE) (GOOD BLEED)			
4	300	SANDY SHALE (OIL SAND STK)			
2	302	OIL SAND (FAIR BLEED)			
12	314	SHALE			
2	316	COAL			
5	321	SHALE			
7	328	LIME			
4	332	SHALE (LIMEY)			
9	341	SHALE			
TD	343	LIME			

SURFACE: 4-13-11  
SET TIME: 4:00 P.M. -BECKY  
CALLED: 1:00 P.M.

LONGSTRING' 340' 2 7/8 8RD  
TD: 343'  
SET TIME: 2:00 P.M. 4-18-11-MIKE  
CALLED: 12:00 P.M.



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OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

# Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	273				
				OIL SAND (SOME SHALE) (WATER & SOME OIL) (FAIR BLEED)	
1	274		3/4		274.5
2	275		1 3/4	OIL SAND (SHALEY) (WATER & SOME OIL) (POOR BLEED)	
					276
3	276		1.5		
4	277		1		
5	278		1		
6	279		1	OIL SAND (SOME SHALE) (GOOD BLEED)	
7	280		1		
8	281		1		
9	282		1.5		
					283
10	283		1.5	OIL SAND (SHALEY) (SOME OIL SAND STREAKS)(POOR BLEED)	
					284.5
11	284		1.5		
12	285		3		
13	286		3		
				SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	
14	287		4		
15	288		2.5		
					289
16	289		2.5		
17	290		2	OIL SAND (VERY SHALEY) (FAIR BLEED)	
					291.5
18	291		3.5		
				SANDY SHALE (SOME OIL SAND STEAKS)(POOR BLEED)	292
19	292		2.5		
				OIL SAND (SHALEY) (FAIR BLEED)	
20	293		2.5		

**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10029555**

Special : Time: 15:18:58  
 Instructions : Ship Date: 03/30/11  
 Invoice Date: 04/01/11  
 Due Date: 05/05/11

Sale rep #: **MAVERY MIKE** Acct rep code:

Sold To: **BOBCAT OILFIELD SRVC, INC** Ship To: **BOBCAT OILFIELD SRVC, INC**  
 C/O BOB EBERHART (913) 837-2823  
 30805 COLDWATER RD  
 LOUISBURG, KS 66053 (913) 837-2823

Customer #: **3570021** Customer PO: Order By: **TERRY**

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPOP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*NE Baker*  
E-13  
4-8

913-837-4159

**INVOICE**  
*Ordered from Direct Delivery*

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3699.20
SHIP VIA LINN COUNTY				Taxable	3699.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	233.05
				<b>TOTAL</b>	<b>\$3932.25</b>

1 - Merchant Copy

