



KANSAS CORPORATION COMMISSION 1054658  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: High Sierra Crude Oil

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

3/28/2011    3/29/2011    6/24/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-107-24389-00-00

Spot Description: \_\_\_\_\_  
NE SE NE SE Sec. 5 Twp. 20 S. R. 23  East  West  
1667 Feet from  North /  South Line of Section  
322 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Linn

Lease Name: NE Baker Well #: G-16

Field Name: LaCygne-Cadmus

Producing Formation: Peru

Elevation: Ground: 888 Kelly Bushing: 0

Total Depth: 320 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 312  
feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garbar Date: 06/28/2011



1054658

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: NE Baker Well #: G-16  
 Sec. 5 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>254</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Peru	254	GL
Name	Top	Datum					
Peru	254	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	312	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	255-265	Acid 500 gal 7.5% HCL	
3	268-273		
3	275-282		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	NORTH EAST BAKER	
Owner:	3895	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring:	Cemented:	Hole Size:
312' 2 7/8 8RD	50	5 5/8

Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991



Well #: G-16
Location: SE,NE,SE,SS,T20,SR23,E
County: LINN
FSL: 1-658-11667
FEL: 220 322
API#: 15-107-24389-00-00
Started: 3-28-11
Completed: 3-29-11

SN: NONE	Packer:	TD: 320'
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOPSOIL			
4	5	CLAY			
24	29	LIME			SURFACE: 3-28-11-JUDY
3	32	SHALE			SET TIME: 4:00 P.M.
3	35	BLACKSHALE			CALLED: 12:45 P.M.
3	38	LIME			
2	40	SHALE			
3	47	LIME			LONGSTRING: 312' 2 7/8 8 RD PIPE
1	48	BLACKSHALE			TD: 320'
10	58	SHALE (LIMEY)			SET TIME: 2:00 P.M.
32	90	SHALE			3-29-11-JUDY
22	112	SANDY SHALE (DRY SAND)			
85	197	SHALE			
1	198	BLACKSHALE			
8	206	SHALE			
6	212	LIME			
23	235	SHALE			
3	238	LIME			
2	240	SHALE			
8	248	LIME			
3	251	SHALE			
1.5	252.5	SANDY SHALE			
.5	253	SANDY SHALE (OIL SAND STK)			
1	254	OIL SAND SOME SHALE (GOOD BLEED)			
2	256	OIL SAND (SHALEY) (GOOD BLEED)			
3.5	259.5	OIL SAND (SOME SHALE) (GOOD BLEED)			
2	261.5	OIL SAND (SHALEY) (GOOD BLEED)			
1	262.5	SANDY SHALE			
1	263.5	OIL SAND (SHALEY)(GOOD BLEED)			
6.5	270	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
3	273	OIL SAND (VERY SHALEY)(FAIR BLEED)			
2	275	SHALE (SOME OIL SAND STEAKS)(POOR BLEED)			
3.5	278.5	OIL SAND (VERY SHALEY)(FAIR BLEED)			
4.5	283	SANDY SHALE (OIL SAND STK)			
1	284	SHALE (GAS)(FLOW)			
10	294	SHALE			
2	296	COAL			
4	300	SHALE			
11	311	LIME (SHALEY)			
TD	320	SHALE			



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 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: G-16
Location: SE,NE,SE,SS,T20,SR23,E
County: LINN
FSL: 4,658- 1167
FEL: 330- 322
API#: 15-107-24389-00-00
Started: 3-28-11
Completed: 3-29-11

Lease :	NORTH EAST BAKER
Owner:	3895
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

## Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	253				
				OIL SAND (SOME SHALE) (GOOD BLEED)	254
1	254		1		
2	255		1	OIL SAND(SHALEY) (GOOD BLEED)	256
3	256		2		
4	257		1	OIL SAND(SOME SHALE) (GOOD BLEED)	
5	258		1.5		
6	259		1		259.5
7	260		1	OIL SAND (SHALEY)(GOOD BLEED)	
8	261		.5		261.5
9	262		1.5	SANDY SHALE	262.5
10	263		2.5	OIL SAND (SHALEY)(GOOD BLEED)	263.5
11	264		2		
12	265		2.5		
13	266		1.5		
14	267		1.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	
15	268		2		
16	269		2		270
17	270		3		
18	271		2.5		
19	272		2	OIL SAND (VERY SHALEY) (FAIR BLEED)	
20	273		3.5		

**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy  
**INVOICE**  
 PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1	Invoice: 10029149
Special :	Time: 12:23:42
Instructions :	Ship Date: 03/17/11
	Invoice Date: 03/21/11
Sale rep #: MAVERY MIKE	Accr rep code:
	Due Date: 04/05/11
Bill To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 68053	Ship To: BOBCAT OILFIELD SRVC,INC (913) 837-2823  (913) 837-2823
Customer #: 3570021	Customer PO: Order By: TERRY

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
315.00	315.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2518.85
200.00	200.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1020.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*NE Baker  
6-16*

*DIRECT DELIVERY - 3.21.11  
ORDERED BY TERRY*

*913-837-4153*

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3774.85
SHIP VIA LINN COUNTY				Taxable	3774.85
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	237.82
<b>TOTAL</b>					<b>\$4012.67</b>

2 - Customer Copy

