



KANSAS CORPORATION COMMISSION 1054635
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>3/22/2011</u>	<u>3/23/2011</u>	<u>6/24/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24385-00-00

Spot Description: _____
NE SE NW SE Sec. 5 Twp. 20 S. R. 23 East West
1684 Feet from North / South Line of Section
1656 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Linn

Lease Name: NE Baker Well #: G-12

Field Name: LaCygne-Cadmus

Producing Formation: Peru

Elevation: Ground: 933 Kelly Bushing: 0

Total Depth: 345 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 340

feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Doranna Gantzer Date: 06/28/2011



1054635

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: NE Baker Well #: G-12
 Sec. 5 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>271</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Peru	271	GL
Name	Top	Datum					
Peru	271	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	340	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	272-280	Acid 500 gal 7.5% HCL	
3	281-291		
3	293-301		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease :	NORTH EAST BAKER	
Owner:	BOBCAT OILFIELD SERVICES INC	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO	
OPR #:	4339	
Surface:	Cemented:	
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	
340' 2 7/8	50	Hole Size:
BRD		5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #:	G-12
Location:	SE,NW,SE,SS,T20,SR23,E
County:	LINN
FSL:	1,650 11684
FEL:	1,650 11650
API#:	15-107-24385-00-00
Started:	3-22-11
Completed:	3-23-11

SN:	NONE	Packer:		TD:	345
Plugged:		Bottom Plug:			

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOPSOIL			
17	18	LIME			
1	19	CLAY (LOST CRUCLATION)			
2	21	LIME			
4	25	SHALE			
3	28	BLACKSHALE			
22	50	LIME			
4	54	BLACKSHALE			
17	66	LIME			
1	67	BLACKSHALE (GAS)			
3	70	SHALE			
8	78	SANDY SHALE (LIMEY)			
32	110	SHALE			
24	134	SANDY SHALE (DRY SAND)			
85	219	SHALE			
1	220	BLACKSHALE			
8	228	SHALE			
6	234	LIME			
18	252	SHALE			
13	265	LIME			
3	268	SHALE			
2	270	SANDY SHALE (OIL SAND STK)			
1	271	OIL SAND (SHALEY) (FAIR BLEED)(WATER)			
3	274	OIL SAND (SOME SHALE) (FAIR BLEED)			
5	279	OIL SAND (GOOD BLEED)			
1	280	LIME			
1	281	OIL SAND (GOOD BLEED)			
7	288	OIL SAND (SHALEY) (GOOD BLEED)			
2	290	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
1	291	OIL SAND (SHALEY) (GOOD BLEED)			
1.5	292.5	SANDY SHALE			
1	293.5	OIL SAND (SHALEY) (FAIR BLEED)			
3	296.5	SANDY SHALE			
2	298.5	OIL SAND (SHALEY) (FAIR BLEED)			
3	301.5	OIL SAND (GOOD BLEED) Q			
8.5	310	SHALE			
2	312	COAL			
6	318	SHALE			
11	329	LIME			
9	338	SHALE			
TD	345	LIME			

SURFACE: 3-22-11- RYAN
 SET TIME: 4:00 P.M.
 CALLED: 12:15 P.M.

LONGSTRING 341' 2 7/8 BRD PIPE
 TD: 345'
 SET TIME: 2:00 P.M. 3-23-11- BECKY
 CALLED: 12:30 P.M.



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 Box 266, Mound City, Ks 66056
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 Office # 913-795-2991

Well #: G-12
Location: SE,NW,SE,SS,T20,SR23,E
County: LINN
FSL: 1,650 <i>1684</i>
FEL: 1,650 <i>1656</i>
API#: 15-107-24385-00-00
Started: 9-22-11
Completed: 9-23-11

Lease :	NORTH EAST BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	280				
				OIL SAND (GOOD BLEED)	281
1	281		.5		
2	282		1		
3	283		1.5		
4	284		1	OIL SAND (SHALEY) (GOOD BLEED)	
5	285		1.5		
6	286		1		
7	287		1.5		
					288
8	288		1		
9	289		2.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	
					290
10	290		1.5	OIL SAND (SHALEY) (GOOD BLEED)	
					291
11	291		2	SANDY SHALE	
					292.5
12	292		3		
13	293		2.5	OIL SAND (SHALEY) (FAIR BLEED)	
					293.5
14	294		1		
15	295		1.5	SANDY SHALE	
					296.5
16	296		2		
17	297		2	OIL SAND (SHALEY) (FAIR BLEED)	
					298.5
18	298		1.5	OIL SAND (GOOD BLEED)	
19	299		1.5		
20	300		1		

Avery Lumber
 P.O. BOX 68
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE
 PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10029149**

Special : Time: 12:23:42
 Instructions : Ship Date: 03/17/11
 Invoice Date: 03/21/11
 Sale rep #: MAVERY MIKE Acct rep code: Due Date: 04/05/11

Sold To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SRVC,INC
 C/O BOB EBERHART (913) 837-2823
 30805 COLDWATER RD
 LOUISBURG, KS 68053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By: TERRY

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
315.00	315.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2516.85
200.00	200.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1020.00
14.00	14.00	L	EA	CPOP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*NE Baker
6-12*

*Direct DELIVERY - 3.21 11
ORDERED BY TERRY*

913 - 837 - 4155

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3774.85
SHIP VIA LINN COUNTY				Taxable	3774.85
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	237.82
				TOTAL	\$4012.67

2 - Customer Copy

