

Corrected

00-00

W.G.S. Rg 11
Oshorn Bldg 2/12

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 019-26,191
County Chautauqua
NE SE SW Sec. 18 Twp. 35 Rge. 11 E

Operator: License # 6556
Name: Lee R. Jones Jr.
Address: 304 E. Main

990 Feet from S/4 (circle one) Line of Section
2970 Feet from E/4 (circle one) Line of Section

City/State/Zip Sedan, Ks. 67361

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Witham Well # 105

Purchaser: Farmland Industries

Field Name Sedan-Peru

Operator Contact Person: Lee R. Jones Jr.

Producing Formation Mississippi

Phone (316) 725-3636

Elevation: Ground n/a KB

Contractor: Name: MOKAT DRILG.

Total Depth 1970 PSTD

License: 5831

Amount of Surface Pipe Set and Cemented at 40 Ft

Wellsite Geologist:

Multiple Stage Cementing Collar Used? Yes

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Ft

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

If Workover/Re-Entry: old well info as follows:

foot depth to _____ w/ _____ SX CI

Operator:

Drilling Fluid Management Plan ALT 2 JH 7-1-94
(Data must be collected from the Reserve Pit)

Well Name:

Chloride content NS ppm Fluid volume _____ bl

Comp. Date _____ Old Total Depth _____

Dewatering method used _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Location of fluid disposal if hauled offsite: JUN 24 2011

12/30/91 1/3/92 1/20/91
Spud Date Date Reached TD Completion Date

Operator Name KCC WICHITA

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/4

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

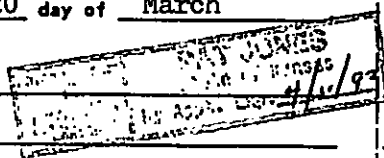
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee R Jones Jr
Title operator Date 3/20/92

Subscribed and sworn to before me this 20 day of March 1992

Notary Public [Signature]

Date Commission Expires 4/11/92



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		