

Corrected

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6556
Name: Lee R. Jones Jr.
Address 304 E. Main
City/State/Zip Sedan, Ks. 67361
Purchaser: Farmland Industries
Operator Contact Person: Lee R. Jones Jr.
Phone (316) 725-3636
Contractor: Name: MOKAT DRILG.
License: 5831
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SMD or Inj7) _____ Docket No. _____
12/18/91 12/26/91 1/20/92
Spud Date Date Reached TD Completion Date

API NO. 15- 019-26,192-00-09 *Was R911*
County Chautauqua *Should Be R912*
NW SW SE _____ Sec. 18 Twp. 35 Rge. 11 E/L
_____ 990 Feet from S (circle one) Line of Section
_____ 2310 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Witham Well # 106
Field Name Sedan-Peru
Producing Formation Mississippi
Elevation: Ground na KB _____
Total Depth 1970 PSTD 45'
Amount of Surface Pipe Set and Cemented at _____ Ft
Multiple Stage Cementing Collar Used? _____ Yes _____
If yes, show depth set _____ Ft
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cu

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content na ppm Fluid volume _____ bt
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/L
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee R. Jones Jr.
Title operator Date 3/19/92
Subscribed and sworn to before me this 20 day of March
19 92
Notary Public Pat Jones
Date Commission Expires 4/11/92

Notary Public Seal: Pat Jones, Notary Public, State of Kansas, Commission Expires 4/11/92

STATE CORPORATION COMMISSION OF KANSAS
OFFICE USE ONLY
F Letter Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution _____
_____ SMD/Rep _____ NGPA
_____ Plug _____ Other _____
(Specify)