

CORRECTION #1

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1058305

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CONFIDENTIAL****WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33190  
 Name: Noble Energy, Inc.  
 Address 1: 1625 Broadway, Ste 2200  
 Address 2: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202  
 Contact Person: Liz Lindow  
 Phone: ( 303 ) 228-4342  
 CONTRACTOR: License # 6901  
 Name: D S & W Well Servicing, Inc.  
 Wellsite Geologist: Larry Ameteis  
 Purchaser: \_\_\_\_\_

## Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☒ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Corr. Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: Phillips Petroleum Company  
 Well Name: York Marchand 4  
 Original Comp. Date: 12/10/1951 Original Total Depth: 3363  
☐ Deepening ☒ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW  
☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
☒ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

4/27/2011

Spud Date or  
Recompletion Date

Date Reached TD

4/27/2011

Completion Date or  
Recompletion DateAPI No. 15 - 15-009-15598-00-01

Spot Description: \_\_\_\_\_  
SW SW NE Sec. 24 Twp. 20 S. R. 12 ☐ East ☒ West  
2970 Feet from ☐ North / ☒ South Line of Section  
2970 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SWCounty: BartonLease Name: YORK MARCHAND Well #: 4

Field Name: \_\_\_\_\_

Producing Formation: Lansing-Kansas City, ArbuckleElevation: Ground: 1801 Kelly Bushing: 1805Total Depth: 3363 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at: 305 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Noble Energy Inc.Lease Name: Bryant D-02 License #: 33190Quarter SE Sec. 23 Twp. 20 S. R. 12 ☐ East ☒ WestCounty: Barton Permit #: 15-009-19128**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**☒ Letter of Confidentiality ReceivedDate: 06/23/2011☐ Confidential Release Date: \_\_\_\_\_☒ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: NACMI JAMES Date: 06/24/2011