

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34009
Name: Blue Steel Investments, LLC
Address 1: 1900 E. 15th Street, #600E
Address 2: _____
City: Edmond State: OK Zip: 73013
Contact Person: Rodney Babb
Phone: (405) 340-1178
CONTRACTOR: License # _____
Name: Gulick Drilling, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9/27/2010	9/30/2010	5/5/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 173-21003-00-00
Spot Description: SE-NE-SW
_____ Sec. 15 Twp. 26 S. R. 2 East West
1,650 Feet from North / South Line of Section
1,435 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sedgwick
Lease Name: BS Lygrisse Well #: 1
Field Name: Greenwich
Producing Formation: Mississippi
Elevation: Ground: 1387' EST Kelly Bushing: N/A
Total Depth: 2889 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1 ppm Fluid volume: 2000 bbls
Dewatering method used: Evaporation Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney A Babb
Title: mm Date: 5-8-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____ **RECEIVED**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlc Date: 6/10/11
MAY 31 2011
OKCC WICHITA

Operator Name: Blue Steel Investments, LLC Lease Name: BS Lygrisse Well #: 1

Sec. 15 Twp. 26 S. R. 2 East West County: Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Cased hole Gamma/ neutron/ bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	N/A	214	A	135	A/3%cach/1/2lb Poly Flake
Product	7 7/8	5 1/2	17#	2888	A	50	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Set	2880 - 3 Holes	None	2880

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>2870</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>None</u>	Water Bbls. <u>300</u> Gas-Oil Ratio <u>0</u> Gravity <u>39.9</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>Jet</u>	PRODUCTION INTERVAL: <u>2880</u> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
---	--	--

MAY 31 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 28550
LOCATION El Dorado #20
FOREMAN LARRY STAM

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-10	1116	Blue Steel Lyr 2888 #1	15	26 S	2E	SG
CUSTOMER Blue Steel Investments LLC			SALES MEETING			
MAILING ADDRESS 1800 15th St Ste 500E			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Edmond			446	JARED		
STATE OK			502	TED		
ZIP CODE 73013			539	LARRY		

JOB TYPE PROD B HOLE SIZE 7 7/8 HOLE DEPTH 2888 CASING SIZE & WEIGHT 5 1/2 17 lb
CASING DEPTH 2887 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.5 SLURRY VOL 10 1/2 WATER gal/sk 7.0 CEMENT LEFT in CASING 10 ft
DISPLACEMENT 62.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 1/2 at

REMARKS: Safety Meeting - began up to J's Co - mixed 50 sks Class A
Displaced with 67 bbl - plug cemented at 700 lbs - float held

Thank you

PO Check # 091603

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	20	MILEAGE	3.65	73.00
11045	50	sk A	13.50	675.00
5407	1	Bulk Delivery	315.00	315.00
4406	1	52 TR Plug	61.00	61.00
4159	1	5 1/2 Float Shoe	328.00	328.00
4130	2	5 1/2 Centralizers	46.00	92.00
			RECEIVED	
			MAY 31 2011	
			KCC WICHITA	
			Subtotal	2489.00
			SALES TAX	89.39
			ESTIMATED TOTAL	2578.39

Revn 3737
AUTHORIZATION Jerry Crum TITLE operator DATE 9-30-10
236959

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 28549
LOCATION CO. ROAD #80
FOREMAN Larry Stearn

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-27-10	1116	Blue Steel Layer Base #1	15	26 S	2 E	5 B	
CUSTOMER		Mailing Address		TRUCK #	DRIVER	TRUCK #	DRIVER
Blue Steel Investments L.L.C		1800 E 15th St Ste #500 E		446	Kevin		
CITY		STATE	ZIP CODE	491	Larry		
Edmond		OK	73013	539			

JOB TYPE Surge HOLE SIZE 12 1/4 HOLE DEPTH 213 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 510 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2off.
 DISPLACEMENT 13.18 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bbs.

REMARKS: Surge Meeting - Placed up to 8 5/8 - Snake Cement at 900.
Completed with 135 bbs A + 3% CaCl2 + 1/2 lb Poly-Flake -
Consolidated Cement to Surface. Displaces with 12 bbs water

[Handwritten signature]

PAID check # 09601 & # 09614

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
54016	20	MILEAGE	3.65	73.00
11043	135	5ks Class A	13.50	1822.50
1102	320	lbs CaCl2	.75	240.00
1107	50	lbs Poly-Flake	2.10	105.00
5407	1	Bulk Delivery	315.00	315.00
		RECEIVED MAY 31 2011 KCC WICHITA		
		Makers Work order		3500.00
		<i>[Handwritten signature]</i>		3280.50
		SALES TAX	7.39%	198.23
		ESTIMATED TOTAL		3363.90

Revin 3737

[Handwritten signature]

236901

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Blue Steel Investments, LLC
1900 E. 15th Street, #600E
Edmond, OK 73013
Office: 405-340-1178 Fax: 405-844-5588

May 26, 2011

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

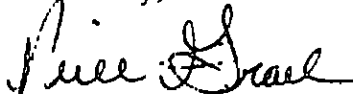
RE: Blue Steel Lygrisse #1
API No. 173-21003-00-00
SE, NE, SW 15-26-2E

Enclosed please find the Well Completion Form (ACO-1) for the BS Lygrisse #1.

Also enclosed are copies of the cementing tickets & Gamma Neutron Bond Log. We did not use a geologist and there are no open hole wireline logs for this well.

Thanks for your assistance in this matter. If you have questions, please contact me at the above number.

Sincerely,



Nikki Grant

Blue Steel Investments, LLC

RECEIVED
MAY 31 2011
KCC WICHITA