

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9152
Name: MAREXCO, Inc.
Address 1: 3033 NW 63rd St. - Suite 151
Address 2: _____
City: Oklahoma City State: OK Zip: 73116 + _____
Contact Person: Stephen W. Marden
Phone: (405) 286-5657
CONTRACTOR: License # 5822
Name: VAL Energy
Wellsite Geologist: Stephen W. Marden
Purchaser: West Wichita Gas Gathering

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/13/2010	12/18/2010	03/01/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 155-21,568-00-00
Spot Description: W/2 W/2 NE/4
W/2 W/2 NE/4 Sec. 21 Twp. 23 S. R. 9 East West
1,320 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Reno
Lease Name: Wilt Well #: 1-21
Field Name: Huntsville East
Producing Formation: Mississippi Chert
Elevation: Ground: 1732 Kelly Bushing: 1742
Total Depth: 3780 Plug Back Total Depth: 3740
Amount of Surface Pipe Set and Cemented at: 227.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 27000 ppm Fluid volume: 1500 bbls
Dewatering method used: Pumped off and evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Rama Operating Co., Inc.
Lease Name: Jordan License #: 3911
Quarter NE Sec. 26 Twp. 24 S. R. 12 East West
County: Stafford Permit #: 15,265

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen W. Marden
Title: VP Date: 05/24/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: D/S Date: 6/13/11

Operator Name: MAREXCO, Inc. Lease Name: Wilt Well #: 1-21

Sec. 21 Twp. 23 S. R. 9 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Dual Induction Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3065</td> <td>-1323</td> </tr> <tr> <td>Brown Lime</td> <td>3230</td> <td>-1488</td> </tr> <tr> <td>Lansing</td> <td>3256</td> <td>-1514</td> </tr> <tr> <td>Mississippi Chert</td> <td>3680</td> <td>-1938</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3065	-1323	Brown Lime	3230	-1488	Lansing	3256	-1514	Mississippi Chert	3680	-1938
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Brown Lime	3230	-1488														
Lansing	3256	-1514														
Mississippi Chert	3680	-1938														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	20	227.5	common	200	3% cc; 2% gel
Production	7.875	4 1/4	11.5	3780	common	220	10% salt; 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	3686-3692	400 gal. 15% NE acid + 1,000 gal 15% acid; frac	3686-92
		40,000 gal 3% gelled acid and 43,000# 20/40 sand	
		and 5,000# 100 mesh sand w/ 10,000 gal 2% KCl water	

RECEIVED
MAY 27 2011

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3707</u> Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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KCC WICHITA

Date of First, Resumed Production, SWD or ENHR. <u>03/14/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>110</u>	Water Bbls. <u>48</u>	Gas-Oil Ratio _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input checked="" type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippi Chert</u> <u>3686-3692</u>
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ALLIED CEMENTING CO., LLC. 34199

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 403

DATE <u>12-13-10</u>	SEC <u>21</u>	TWP <u>23</u>	RANGE <u>9</u>	CALLED OUT <u>11 AM</u>	ON LOCATION <u>2 PM</u>	JOB START <u>4 PM</u>	JOB FINISH <u>4:30</u>
LEASE <u>Wichita</u>	WELL # <u>1-21</u>	LOCATION <u>Huntville 1 1/2 E S15</u>	COUNTY <u>Reo</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Vel Rig #6

TYPE OF JOB 8 1/2 job

HOLE SIZE 12 1/2 T.D. 241 FT

CASING SIZE 8 3/8 DEPTH 241 FT

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT 14.366

OWNER Marex CO Inc

CEMENT 200K Com 37cc

AMOUNT ORDERED ~~15000~~ 2692

COMMON <u>200K Com</u>	<u>13.50</u>	<u>2700.00</u>
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE <u>7</u>	@ <u>51.50</u>	<u>360.50</u>
ASC _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>200</u>	@ <u>2.25</u>	<u>450.00</u>
MILEAGE <u>200 x 45 x .10</u>		<u>900.00</u>
		TOTAL <u>4491.50</u>

REMARKS:

Rig Had cut Hole when got
Hole start out of hole with
Drill pipe run casing in hole
circulate the hole then mix
Cement + Displace it down
Cement did circulate
to surface

SERVICE

DEPTH OF JOB <u>226 #</u>		
PUMP TRUCK CHARGE _____		<u>991.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>45</u>	@ <u>7.00</u>	<u>315.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		TOTAL <u>1306.00</u>

CHARGE TO: Marex CO Inc

STREET _____

CITY _____ STATE _____ ZIP _____

Thank You

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 WOODEN PLUG</u>	<u>53.00</u>	<u>5300</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		TOTAL <u>5300</u>

PRINTED NAME Higinio Payera

SIGNATURE Higinio Payera

SALES TAX (If Any) _____

TOTAL CHARGES ~~5300~~

DISCOUNT _____ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, Kb.
Midnight 12-19-2010

DATE <u>12-18-2010</u>	SEC. <u>21</u>	TWP. <u>23 S</u>	RANGE <u>9 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>WITT</u>	WELL# <u>1-21</u>	LOCATION <u>Huntsville, Kb. 1 S 1/2 E 1/4 S T20</u>			COUNTY <u>RENO</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val DRIG. Rig #6

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. RTD-3780/LTD-3776

CASING SIZE 4 1/2 New 11.50 DEPTH 3774.24

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Latch Down Plug Assy. DEPTH 3751.29

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 22.45

CEMENT LEFT IN CSG. 22.45

PERFS. _____

DISPLACEMENT 58.14 / BBL

0.0155

EQUIPMENT

PUMP TRUCK CEMENTER Gleny

398 HELPER Richard

BULK TRUCK

378 DRIVER Woody

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 86 JTs New 11.50* CSG. Set @ 3774.24
Drop Float shoe Ball. Circulate ON Bottom
1 HR. Pump 500gal mud flush, 4 Cement w/
175sx com, 10% salt - 28 gel, Clear line, Release
LATCH DN Plug + Displace, Land Plug @
1500 #. Release Pressure & Plug - Held!
15 sx @ mousehole
30 sx @ Pothole

THANKS

CHARGE TO: Marexco Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kelly P Brennan

SIGNATURE [Signature]

OWNER _____

CEMENT

AMOUNT ORDERED 220 sx Com. (175 sx Hole) DOWN

10% SALT

500GAL WER-2 2% GEL

COMMON	<u>220</u>	@	<u>13.50</u>	<u>2970.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>9</u>	@	<u>21.25</u>	<u>191.25</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>220</u>	@	<u>2.25</u>	<u>495.00</u>
MILEAGE	<u>10/116 mi.</u>			<u>660.00</u>
				TOTAL <u>4897.25</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1957.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 7.00 210.00

MANIFOLD @ _____

RECEIVED @ _____

JUN 13 2011 @ _____

KCC WICHITA

TOTAL 2167.00

PLUG & FLOAT EQUIPMENT

1-Float shoe (AF4) 214.00

6-CENTRALIZERS @ 35.00 210.00

1-LATCH DOWN Plug ASSY @ 164.00

@ _____

@ _____

@ _____

TOTAL 588.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

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3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

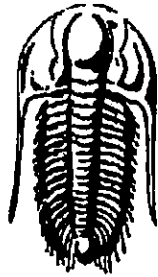
1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

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(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Marexco Inc**

3033 NW 63rd St
Suite 151
Oklahoma City, OK 73116

ATTN: Steve Marden

21-23s-9w Reno,KS

Wilt #1-21

Start Date: 2010.12.17 @ 16:49:22

End Date: 2010.12.18 @ 00:20:16

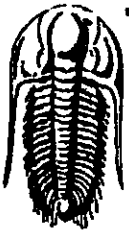
Job Ticket #: 41654 DST #: 1

RECEIVED

MAY 27 2011

KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Marexco Inc
3033 NW 63rd St
Suite 151
Oklahoma City, OK 73116
ATTN: Steve Marden

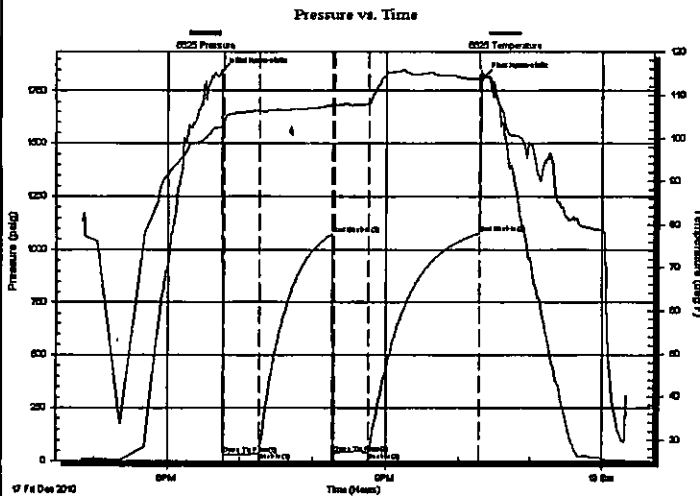
Well #1-21
21-23s-9w Reno, KS
Job Ticket: 41654 DST#: 1
Test Start: 2010.12.17 @ 16:49:22

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:46:17
Time Test Ended: 00:20:16
Interval: 3670.00 ft (KB) To 3721.00 ft (KB) (TVD)
Total Depth: 3721.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Ray Schwager
Unit No: 42
Reference Elevations: 1742.00 ft (KB)
1732.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6625 Inside
Press@RunDepth: 41.36 psig @ 3672.00 ft (KB)
Start Date: 2010.12.17 End Date: 2010.12.18
Start Time: 16:49:22 End Time: 00:20:16
Capacity: 8000.00 psig
Last Calib.: 2010.12.18
Time On Btm: 2010.12.17 @ 18:44:47
Time Off Btm: 2010.12.17 @ 22:21:16

TEST COMMENT: IFF-strg bl thru-out
ISIP-no bl
FFP-strg bl, GTS in 25 min, to weak to gauge
FSP-no bl



PRESSURE SUMMARY

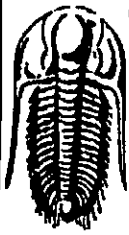
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1841.47	102.81	Initial Hydro-static
2	33.15	103.47	Open To Flow (1)
31	39.53	106.49	Shut-in(1)
92	1073.38	107.72	End Shut-in(1)
93	34.95	107.39	Open To Flow (2)
121	41.36	108.04	Shut-in(2)
213	1076.64	113.73	End Shut-in(2)
217	1818.05	114.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GTS	0.00
65.00	SO&GCM 5% G1% O94% M	0.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Marexco Inc
3033 NW 63rd St
Suite 151
Oklahoma City, OK 73116
ATTN: Steve Marden

Well #1-21
21-23s-9w Reno,KS
Job Ticket: 41654 DST#: 1
Test Start: 2010.12.17 @ 16:49:22

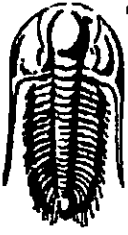
Tool Information

Drill Pipe:	Length: 3659.00 ft	Diameter: 3.80 inches	Volume: 51.33 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			Total Volume: 51.33 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3670.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	51.00 ft			
Tool Length:	79.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3643.00	
Shut In Tool	5.00			3648.00	
Hydraulic tool	5.00			3653.00	
Jars	5.00			3658.00	
Safety Joint	2.00			3660.00	
Packer	5.00			3665.00	28.00 Bottom Of Top Packer
Packer	5.00			3670.00	
Stubb	1.00			3671.00	
Perforations	1.00			3672.00	
Recorder	0.00	6625	Inside	3672.00	
Recorder	0.00	8700	Outside	3672.00	
Blank Spacing	32.00			3704.00	
Perforations	14.00			3718.00	
Bullnose	3.00			3721.00	51.00 Bottom Packers & Anchor

Total Tool Length: 79.00



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TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Marexco Inc
3033 NW 63rd St
Suite 151
Oklahoma City, OK 73116
ATTN: Steve Marden

Wilt #1-21
21-23s-9w Reno,KS
Job Ticket: 41654 DST#: 1
Test Start: 2010.12.17 @ 16:49:22

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 64.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GTS	0.000
65.00	SO&GCM 5%G1%O94%M	0.912

Total Length: 65.00ft Total Volume: 0.912 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

