

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6131
Name: Drillers & Producers, Inc.
Address 1: P.O. Box 385
Address 2: _____
City: Newton State: Ks Zip: 67114 + _____
Contact Person: Bill Hanson
Phone: (316) 841-0022
CONTRACTOR: License # 32701
Name: C & G Drilling
Wellsite Geologist: Frank Mize
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4-7-11</u> | <u>4-10-11</u> | <u>5-5-11</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 ¹¹⁵ 21420-00-00
Spot Description: _____
SE SE SE Sec. 5 Twp. 22 S. R. 4 East West
420 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Marion
Lease Name: Hanson Well #: 3
Field Name: Peabody
Producing Formation: Hunton
Elevation: Ground: 1433 Kelly Bushing: 1442
Total Depth: 2473 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Hanson
Title: UP Date: 6-9-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dig Date: JUN 10 2011
6/13/11

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Operator Name: Drillers & Producers, Inc. Lease Name: Hanson Well #: 3
 Sec. 5 Twp. 22 S. R. 4 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|---------------|------|------|--------------|-----|-----|------------|------|------|--------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippian</td> <td>2323</td> <td>-881</td> </tr> <tr> <td>Gilmore City</td> <td>MSG</td> <td>MSG</td> </tr> <tr> <td>Kinderhook</td> <td>2340</td> <td>-898</td> </tr> <tr> <td>Hunton</td> <td>2471</td> <td>-929</td> </tr> </table> | Name | Top | Datum | Mississippian | 2323 | -881 | Gilmore City | MSG | MSG | Kinderhook | 2340 | -898 | Hunton | 2471 | -929 |
| Name | Top | Datum | | | | | | | | | | | | | | |
| Mississippian | 2323 | -881 | | | | | | | | | | | | | | |
| Gilmore City | MSG | MSG | | | | | | | | | | | | | | |
| Kinderhook | 2340 | -898 | | | | | | | | | | | | | | |
| Hunton | 2471 | -929 | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4" | 8 5/8" | | 213' | class a | 135 | 2%gel, 3%cc, 1/2lb poly per sk |
| casing | 7 7/8" | 5 1/2" | 15 1/2 | 2472' | thick-set | 150 | 5 lbs Kol-set per sack |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | |
|---|------------------------|--|---------------------------|
| TUBING RECORD: Size: <u>2 7/8"</u> Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. <u>5-7-11</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>10</u> | Gas Mcf <u>0</u> | Water Bbls. <u>600</u> |
| Gas-Oil Ratio | | Gravity <u>35.00</u> | |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 JUN 10 2011
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CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 30962
LOCATION # 80 Eldorado
FOREMAN Jacob Storm

Box 884, Chanute, KS 66720
431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT Api # 115-21420-00-00

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------------|------------|--------------------|---------|----------|-------|--------|
| 4-7-11 | 3090 | Hanson #3 | 5 | 22 | 4E | Marion |
| CUSTOMER | | | TRUCK # | | | |
| Drillers and Producers | | | DRIVER | | | |
| MAILING ADDRESS | | | TRUCK # | | | |
| Po box 385 | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| Newton | | | DRIVER | | | |
| STATE | | ZIP CODE | | | | |
| KS | | 67114 | | | | |

JOB TYPE Surface 0 HOLE SIZE 12 1/4 HOLE DEPTH 219 CASING SIZE & WEIGHT 85 lb
 CASING DEPTH 213 DRILL PIPE _____ TUBING N/A OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 1 bbl
 DISPLACEMENT 12.5 DISPLACEMENT PSI 100 MIX PSI 100 RATE 2 bpm

REMARKS: Safety meeting, break circulation, mixed 135 sks class A 2% gel 3% cc
1/2 lb polymer sack displaced 12.5 bbl, circulating cement to surface at
4 bbl displacement.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 S | 1 | PUMP CHARGE | 775.00 | 775.00 |
| 5406 | 28 | MILEAGE | 4.00 | 112.00 |
| 5407 | 1 | min bulk delivery | 330.00 | 330.00 |
| 1104 S | 135 | class A | 14.25 | 1923.75 |
| 1118 B | 250 lbs | gel | 0.20 | 50.00 |
| 1102 | 320 lbs | calcium chloride | 0.70 | 224.00 |
| 1107 | 50 lbs | poly-flake | 2.22 | 111.00 |
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| | | | KCC WICHITA | |
| | | | Subtotal | 3525.75 |
| | | | SALES TAX | 168.53 |
| | | | ESTIMATED TOTAL | 3694.28 |

Revin 3737

AUTHORIZATION Duke Carter TITLE 2410604 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Box 884, Chanute, KS 66720
431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT 115-21400-00-00

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|---------|----------|-------|--------|
| 4-10-11 | 3090 | NAWSON #3 | 5 | 22S | 4E | MARION |
| CUSTOMER <u>DRILLERS & PRODUCERS</u> | | | TRUCK # | | | |
| MAILING ADDRESS <u>P.O. Box 385</u> | | | DRIVER | | | |
| CITY <u>Newton</u> | | | TRUCK # | | | |
| STATE <u>KS</u> | | | DRIVER | | | |
| ZIP CODE <u>67114</u> | | | TRUCK # | | | |
| JOB TYPE <u>PROD R</u> | | | DRIVER | | | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 446 | Jeff | | |
| 502 | GERALD | | |
| 434 | TED | | |
| 339 | LARRY | | |

SLURRY WEIGHT 15.5 SLURRY VOL 34 WATER gal/sk 7.0 CEMENT LEFT in CASING 48 lbs @ 15.5
 DISPLACEMENT 57.88 DISPLACEMENT PSI 700 MIX PSI 0 RATE 566/L
 REMARKS: 3 1/2" Match Plug - Ripped up to 5 1/2" casing - Set 5 1/2" packer shoe at 1100 lbs - Pumped 5 bbls water / 10 bbls Mud Flush of 5 bbls water - Mixed 150 lbs Thick-set + 5 lbs Sol-Sent packer fluid pumped & Pumped pump & Pipes - Replaced Plug with 5 1/2" bbls LAMER plug at 1500 lbs - EAT add!

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 975.00 | 975.00 |
| 5406 | 28 | MILEAGE | 4.00 | 112.00 |
| 1101A | 150 | 500s Thick-Set | 18.30 | 2745.00 |
| 1110 A | 750 | 165 Sol-Sent | .44 | 330.00 |
| 1144B | 500 | gal Mud Flush DV-1100 | 1.05 | 525.00 |
| 5407 | 1 | 1 MW Bulk Nut Fuelly | 330.00 | 330.00 |
| 5502C | 4 | 80 Gal | 90.00 | 360.00 |
| 1123 | 3 | City Water | 15.60 | 46.80 |
| 4233 | 1 | 5 1/2" Type A Packer Shoe | 1584.00 | 1584.00 |
| 4154 | 1 | 5 1/2" Match-Down Plug | 254.00 | 254.00 |
| 4130 | 4 | 5 1/2" Cement Jars | 48.00 | 192.00 |
| 4104 | 1 | 5 1/2" Cement Basket | 209.00 | 209.00 |
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| | JUN 10 2011 | | | |
| | KCC WICHITA | | | |
| | | Subtotal | | 7681.80 |
| | | SALES TAX | | 431.14 |
| | | ESTIMATED TOTAL | | 8113.94 |

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 AUTHORIZATION Bill Han TITLE 240599 DATE _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.