



KANSAS CORPORATION COMMISSION 1056640  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: PO BOX 41  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
CONTRACTOR: License # 33783  
Name: Michael Drilling LLC  
Wellsite Geologist: na  
Purchaser: Pacer Energy Marketing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>3/3/2011</u>	<u>3/4/2011</u>	<u>3/4/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27791-00-00  
Spot Description: \_\_\_\_\_  
SE SE NE SW Sec. 26 Twp. 23 S. R. 16  East  West  
1600 Feet from  North /  South Line of Section  
2845 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Guatney Well #: 2  
Field Name: Vernon  
Producing Formation: squirrel  
Elevation: Ground: 1040 Kelly Bushing: 1045  
Total Depth: 1453 Plug Back Total Depth: 1101  
Amount of Surface Pipe Set and Cemented at: 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1101  
feet depth to: \_\_\_\_\_ w/ 159 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 80 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Ron-Bob Oil LLC  
Lease Name: Nelson License #: 34047  
Quarter SW Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garbar Date: 06/29/2011



1056640

Operator Name: Ron-Bob Oil LLC Lease Name: Guatney Well #: 2  
 Sec. 26 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11	8.625	18	42	Portland	20	
production	6.750	2.875	6.5	1101	Quick Set	159	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1028.5 - 1034.5	1200 gal. 15% HCL, 4000# sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 6/02/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 4320

DATE 3-4-11

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Ren + Bob Oil

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Gustney #2 CONTRACTOR CO. Tools

KIND OF JOB Longstrds SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
159 sks.	Quick Set cement		2623.50
300 lbs.	Gel / Flush Ahead		75.00
5 1/2 Hrs.	water Truck # 104		440.00
6 Hrs.	water Truck # 105		480.00
	Milking on Trk # 290		45.00
	BULK CHARGE		
8.9 Ton	BULK TRK. MILES		293.70
0	PUMP TRK. MILES Truck on location		N/C
	Rentals on wire line		50.00
2	PLUGS 2 7/8" Top Rubber		46.00
		7.3% SALES TAX	200.35
		TOTAL	5003.55

T.D. \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE 6 3/4"

TBG SET AT 1101' VOLUME 6 1/4 Bbls

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 2 7/8"

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Pumped 10 Bbls water Ahead, 15 Bbl. Gel Flush, followed with 40 Bbls water, Mixed 159 sks Quick Set cement, Shutdown - washout Pump & lines - Release 2 - Top Rubber Plugs. Displace Plugs with 6 1/4 Bbls water. Final Pumping 550 PSI - Pumped Plugs to 1000 PSI. Close Tubing in with 1000 PSI. Good cement returns with 4 Bbl. slurry.

"Thank you"

EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.  
Kelly Kimberlin 201  
Brad Butler

NAME UNIT NO. NAME UNIT NO.  
Jerry #202, Denny #104, Mark #193  
Witnessed by Bob Ren

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-496-7795**

030311

Company: Ron & Bob Oil  
 Address: PO Box 41  
Neosho Falls Kansas 66758  
 Ordered By: Bob

Date: 03/03/11  
 Lease: \_\_\_\_\_  
 County: \_\_\_\_\_  
 Well#: 2  
 API#: \_\_\_\_\_

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-42	Overburden	950-968	Lime
42-184	Shale	968-971	Shale
184-200	Lime	971-974	Lime
200-210	Shale	974-988	Shale
210-240	Lime	988-996	Sand-Oil Odor
240-280	Shale	996-1375	Shale
280-490	Lime	1375-1453	Mississippi Lime
490-505	Shale	1453	TD
505-510	Lime		
510-513	Shale		Surface 42'
513-580	Lime		
580-585	Shale		
585-630	Lime		
630-830	Shale		
830-860	Lime		
860-885	Shale		
885-888	Lime		
888-893	Black Shale		
893-903	Lime		
903-910	Shale		
910-912	Lime		
912-930	Shale		
930-935	Shale		
935-950	Shale		