

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E. Central, Suite #300
Address 2: _____
City: Wichita State: KS Zip: 67206-2366
Contact Person: Brent Reinhardt
Phone: 316-636-2737

Type of Well (Check One): Oil Well Gas Well O&G D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Miss _____ Depth to Top: 4714 Bottom: 4726' T.D. 4726'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number 15-047-21530 00 00
Spot Description: _____
- SE SE-SE Sec 2 Twp 26 S. Rng. 19 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Edwards
Lease Name: WILLIAMS "A" #2-2
Date Well Completed: 12/13/06
The plugging proposal was approved on: 4/1/09 (Date)
by: Steve Durrant (KCC District Agent's Name)
Plugging Commenced: 4/14/09
Plugging Completed: 4/16/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	316'	0
		Production	4 1/2"	4718'	2620'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4/16/09: MIRU. Sand was at 4650'. Bailed 4 sacks cement with bailer. Ripped casing at 2810' and 2620'. Pulled casing up to 1250'. Pumped 50 sacks, 15 gell, with 100# hulls. Pulled to 360'. Pumped 50 sacks with 100# hulls. Pulled to 40'. Pumped 20 sacks cement to surface.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 16 2010

3-16-10

CONSERVATION DIVISION
WICHITA, KS

Plugging Contractor License #: 31925 Name: Quality Well Service, Inc.
Address 1: 190th US 56 Highway Address 2: _____
City: Ellinwood, State: KS Zip: 67526
Phone: 620-727-3410

Name of Party Responsible for Plugging Fees: McCoy Petroleum Corporation

State of Kansas County, Sedgwick, ss.

Scott Hampel Employee of Operator or Operator on above-described well,
being first duly sworn on oath, says that I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Scott Hampel

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2307

Date <i>4-16-09</i>	Sec. <i>2</i>	Twp. <i>26</i>	Range <i>19</i>	Called Out	On Location	Job Start <i>10:30</i>	Finish <i>12:00</i>
Lease <i>Williams A</i>		Well No. <i>2-2</i>		Location		<i>Edwards</i> County	KS State
Contractor <i>Quality Well Service</i>				Owner			
Type Job <i>PTA</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <i>McCoy Petroleum</i>			
Csg. <i>4 1/2</i>		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT <i>159el on side</i>			

EQUIPMENT			Amount Ordered <i>120.sks 60/40 4%</i>
Pumptrk <i>6</i>	No.	Cementer <i>Dave</i>	Consisting of
		Helper	
Bulktrk <i>7</i>	No.	Driver <i>Rick</i>	Common
		Driver	
Bulktrk	No.	Driver <i>Jerome</i>	Poz. Mix
		Driver	

JOB SERVICES & REMARKS			Gel.
Pumptrk Charge <i>PTA</i>	<i>600.00</i>		Chloride
Mileage <i>60 @ 6.00</i>	<i>360.00</i>		Hulls <i>200 #</i>
Footage			Salt
Total <i>960.00</i>			Flowseal

REMARKS:	RECEIVED KANSAS CORPORATION COMMISSION MAR 16 2010 CONSERVATION DIVISION WICHITA, KS
<i>1st pumped 159el 50sks 100 # Hulls @ 12.50</i>	Sales Tax
<i>2nd pumped 50sks 100 # Hulls @ 360</i>	Handling
<i>3rd pumped 20sks to surface from 40"</i>	Mileage
	PUMP TRUCK CHARGE
	Sub Total <i>960.00</i>
	Total
	<i>52.00</i>
	Floating Equipment & Plugs <i>42</i>
	Squeeze Manifold
	Rotating Head
	Tax
	Discount
	Total Charge

X Signature *David Brady*

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5003
Name: McCoy Petroleum Corp.
Address 1: P.O. Box 39
Address 2: _____
City: Spivey State: Ks. Zip: 67142 + _____
Contact Person: Dave Oiler
Phone: (620) 532-9232

API No. 15 - 047-21.530.00-00
If pre 1987, supply original completion date: _____
Spot Description: _____
SE SE SE Sec. 2 Twp. 26 S. R. 19 East West
Feet from North / South Line of Section
Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Edwards
Lease Name: Williams A Well #: 2-2

COPY

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" 23# Set at: 316' Cemented with: 275 Sacks
Production Casing Size: 4 1/2" 10.5# Set at: 4718' Cemented with: 125 Sacks

List (ALL) Perforations and Bridge Plug Sets:
4718' - 4726' Sand @ 4650 + 45sks. cont. Pipe recip 2620.

Elevation: 2207' (GL / KB) T.D.: 4732' PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

as per KCC

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Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:
1250' 15 gal 50 SKS 360' 50 SKS 40' 20 SKS

MAR 16 2010
3-16-10
CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Dave Oiler
Address: P.O. Box 39 City: Spivey State: KS Zip: 67142 + _____
Phone: (620) 532-9232
Plugging Contractor License #: 31925 Name: Quality Well Service
Address 1: 190th US 56 Highway Address 2: _____
City: Ellinwood State: KS Zip: 67526 + _____
Phone: (620) 727-3410
Proposed Date of Plugging (if known): ASAP

COPY

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4-01-09 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1 1/2 E 15