

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5135
Name: John O. Farmer, Inc.
Address 1: P.O. Box 352
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Lansing Depth to Top: 3965' Bottom: 3976' T.D. 4160' RTD
Lansing Depth to Top: 3996' Bottom: 4000' T.D. 4131' PBD
Lansing Depth to Top: 4096' Bottom: 4099' T.D. _____

API No. 15 - 153-20,454-0002 KCC
Spot Description: _____
C - SW, NW Sec. 22 Twp. 1 S. R. 32 East West
1,980 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rawlins
Lease Name: Kastens "B" Well #: 5
Date Well Completed: (drilling completed 8-10-82)
The plugging proposal was approved on: prior to plugging (Date)
by: Darrel Dipman - District #4 (KCC District Agent's Name)
Plugging Commenced: 2-11-10, 3:00 P.M.
Plugging Completed: 2-11-10, 4:00 P.M.

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		surface	8-5/8"	297'	-0-
<u>Lansing</u>	<u>oil & water</u>	production	5-1/2"	4155'	-0-

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Jet perforated the middle of the Anhydrite @ 2750' & the base of the Dakota @ 2175' w/11 gram charges. Ran down the tubing to 2700' - Allied Cementing pumped 180 sks. of 60-40 Pozmix, 4% gel & 600# hulls down the tubing. Pulled the tubing up to 1200' & pumped 45 sks. of 60-40 Pozmix, 4% gel down the backside of the casing to 300# pressure & then pumped an additional 100 sks. of 60-40 Pozmix, 4% gel & 200# hulls down the well - pulled the remaining tubing from the well. Loaded the well to the surface w/25 sks. 60-40 Pozmix.

Plugging Contractor License #: 9999 RECEIVED Name: Allied Cementing Company, LLC.
Address 1: P.O. Box 31 Address 2: _____
City: Russell State: Kansas Zip: 67665 + _____
Phone: (785) 483-2627
Name of Party Responsible for Plugging Fees: John O. Farmer, Inc.
State of Kansas County, Russell, ss.
John O. Farmer III, President of John O. Farmer, Inc. Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: John O. Farmer III 3-22-10

ALLIED CEMENTING CO., LLC. 039117

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED FEB 19 2010

SERVICE POINT: Oakley, KS

DATE <u>2/11/09</u>	SEC. <u>22</u>	TWP. <u>1</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>2:00 pm</u>	JOB START <u>3:00 pm</u>	JOB FINISH <u>4:00 pm</u>
LEASE <u>Hastons</u>	WELL # <u>5</u>	LOCATION <u>Herndon SW 1/4 NW 1/4 N</u>		COUNTY <u>Butler</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>1/4 W N a E into</u>					

CONTRACTOR Joe Well service OWNER Same

TYPE OF JOB PTA

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 350 60/40

490 gel 800/16 Halls

COMMON	<u>210</u>	@	<u>15.45</u>	<u>4789.00</u>
POZMIX	<u>140</u>	@	<u>8.00</u>	<u>1120.00</u>
GEL	<u>12</u>	@	<u>20.80</u>	<u>249.60</u>
CHLORIDE		@		
ASC		@		

<u>800/16 Halls - 16 5/11</u>	@	<u>31.85</u>	<u>509.60</u>
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HANDLING <u>328 SK</u>	@	<u>2.40</u>	<u>907.20</u>
MILEAGE <u>126 SK/mile</u>		<u>26.76</u>	<u>3007.00</u>
TOTAL			<u>10221.90</u>

EQUIPMENT

PUMP TRUCK # 422 CEMENTER Alan HELPER Wynn

BULK TRUCK # 396 DRIVER Jasper

BULK TRUCK # _____ DRIVER _____

REMARKS:

Load hole mix 120 SK, 60/40 490 gel w/ 600 lb Halls fall to 1200 FT. mix 45 SKs down B-side to 300 pft, 100 SK in load HALLS 1200' mix 100 SKs w/ 200 lb Halls down the Circulate Cement to Surface. J. Drill Tbg. out of hole top OFF w/ 28 SKs. 7 inch Plm, 4 1/2, 4, 3 1/2, 3

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 900.00

EXTRA FOOTAGE @ _____

MILEAGE 2070 @ 2.00 560.00

MANIFOLD @ 490.00

TOTAL 1390.00

CHARGE TO: J.D. Farmer Jr.

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
MAR 23 2010

To Allied Cementing Co., LLC.
You are hereby requested to rent equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
MAR 23 2010

KCC WICHITA

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address P.O. Box 352
City/State/Zip Russell, KS 67665

Purchaser: Farmland Industries, Inc.

Operator Contact Person: John O. Farmer III
Phone (913) 483-3144

Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion KCC WICHITA
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-Entry: old well info. as follows:

Operator: John O. Farmer, Inc.
Well Name: Kastens #5 Producer
Comp. Date 8-10-82 Old Total Depth 4160'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. E-27,159
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 153-20,454-00-01
County Rawlins
C - SW - NW Sec. 22 Twp. 1S Rge. 32 X W

1980 Feet from S(N) (circle one) Line of Section
660 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE (NW) or SW (circle one)

Lease Name Kastens Well # 5
Field Name Wilhelm West
XXXXXXXXXX Formation Lansing 190' zone
(Injection)
Elevation: Ground 2975' KB 2980'
Total Depth 4160' PBSD 4131'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

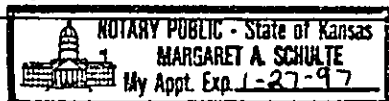
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
Title President Date 1-25-96
Subscribed and sworn to before me this 25th day of January,
19 96.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Kastens Well # #5
 Sec. 22 Twp. 1S Rge. 32 East West
 County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	297'	60-40 Pozmix	175	2% gel, 3% C.C.
Production	7-7/8"	4-1/2"	10-1/2#	4155'	60-40 Pozmix	150	2% gel, 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4 SPF	3965-76', 3996-4000', 4096-99'	1000 gals. 28% NE 3965-76' 1000 gals. 28% NE 3996-4000' 1000 gals. 28% NE 4096-99'

TUBING RECORD Size 2-3/8" PVC lined Set At 4071' Packer At 4071' Liner Run Yes No

Date of First, Resumed Production, SWD or (Inj.) 1-24-96 Producing Method Flowing Pumping Gas Lift (Injection) Other (Explain)

Estimated (Injection) Per 24 Hours	Oil Bbls.	Gas Mcf	Water 300 BWPD	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

XXXXXXXXXX Interval (Injection) 4096-99'

RECEIVED
 MAR 23 2010
 KCC WICHITA

COPY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # EXPIRATION DATE

OPERATOR John O. Farmer, Inc. API NO. 15-153-20,454

ADDRESS P.O. Box 352 COUNTY Rawlins
Russell, KS 67665 FIELD Wilhelm West

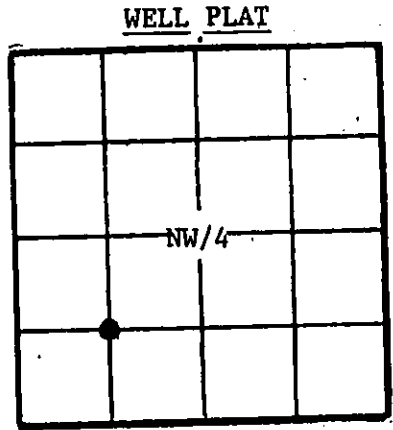
** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing "B", "G", &
 PHONE (913) 483-3144 "J" zones

PURCHASER Koch Oil Company LEASE Kastens

ADDRESS P.O. Box 2256 WELL NO. #5
Wichita, KS 67201 WELL LOCATION C SW NW

DRILLING CONTRACTOR John O. Farmer, Inc. 660 Ft. from the south Line and
 ADDRESS P.O. Box 352 660 Ft. from the west Line of
Russell, KS 67665 the NW/4(Qtr.) SEC 22 TWP 1S RGE 32W.

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG.

TOTAL DEPTH 4160' PBD

SPUD DATE 8-3-82 DATE COMPLETED 8-10-82

ELEV: GR 2975' DF 2978' KB 2980'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 291' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

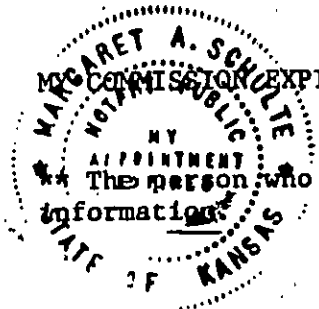
John O. Farmer III, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of September, 1982.

Margaret A. Schulte
 (NOTARY PUBLIC)
 Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985



RECEIVED
 MAR 22 1982

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1450		<u>Log Tops</u>
Sand	1450	1750		
Sand & Shale	1750	2425	Anhydrite	2766 (+214)
Red Bed	2425	2760	Lansing	3917 (-937)
Anhydrite	2760	2807	T.D.	4160 (-1180)
Shale	2807	2925		
Shale & Shells	2925	3085		
Shale & Lime	3085	3785		
Lime	3785	4160		
DST #1 3930-4010 Tool open 45-45-45-45 with fair blow Rec: 253' oil cut mud IFP: 152-162 FFP: 171-190 BHP: 1001-954				
DST #2 4065-4110 Tool open 45-45-60-60 with fair blow Rec: 145' mud cut oil (50% oil, 50% mud) IFP: 66-76 FFP: 85-104 BHP: 734-725				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	297'	60-40 Pozmix	175	2% gel, 3% C.C.
Production	7-7/8"	4-1/2"	10 1/2#	4155'	60-40 Pozmix	150	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Jets	3965-76, 3996-00, and 4096-99

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4126'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 28% NE	3965-76
1000 gal. 28% NE	3996-00
1000 gal. 28% NE	4096-99

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
September 4, 1982	Pumping	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas:oil ratio	CFPB
60	bbls.	---	MCF	1 %	bbls.

Disposition of gas (vented, used on lease or sold) Perforations 3965-4099 OA