

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5721
Name: GLACIER PETROLEUM, INC.
Address 1: PO BOX 577
Address 2: _____
City: EMPORIA State: KS Zip: 66801 + 0577
Contact Person: J. C. HAWES
Phone: (620) 342-1148
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
BARTLESVILLE Depth to Top: 2218 Bottom: 2287 T.D. 2345
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 073-22750 00 00
Spot Description: Approx W/2 SE NW
SE NW Sec. 32 Twp. 23 S. R. 10 East West
1,980 Feet from North / South Line of Section
1,640 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GREENWOOD
Lease Name: McKEE Well #: 6
Date Well Completed: 04/20/1983
The plugging proposal was approved on: 08/05/2009 (Date)
by: MIKE HEFFERN (KCC District Agent's Name)
Plugging Commenced: 08/05/2009
Plugging Completed: 03/04/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
BARTLESVILLE	OIL/SW	SURFACE	7"	206	0
		PRODUCTION	4 1/2"	2338	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

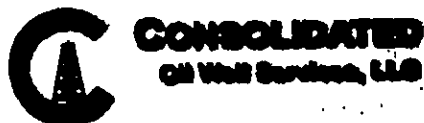
RIH w/ 2 3/8" tubing, spot 25sx cement plug from 2219 to 1890 (390 ft), TOOH w/ tubing, perf 1200 ft and 250 ft. RIH w/ 2 3/8" tubing to 1200 ft, circ, spot 25sx 60/40 pozmix, TOOH 250 ft, break circ, cement inside and backside casing down tubing w/ 55sx.

Plugging Contractor License #: 5721 Name: GLACIER WELL SERVICE
Address 1: PO BOX 577 Address 2: _____
City: EMPORIA State: KS Zip: 66801 + _____
Phone: (620) 342-1148
Name of Party Responsible for Plugging Fees: GLACIER PETROLEUM, INC.
State of KANSAS County, LYON, ss.
J. C. HAWES Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 05 2010
5:5-10
CONSERVATION DIVISION
WICHITA, KS



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-457-8576

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 23943
LOCATION Eureka
FOREMAN Steve Mead

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-4-10	3314	McGee #6				GL
CUSTOMER Glacier Petroleum, Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 577			485	Alan		
CITY Emporia			479	John		
STATE KS		ZIP CODE 66801				

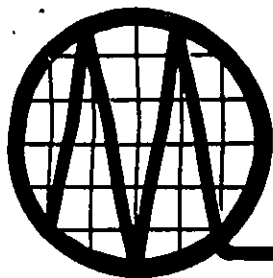
JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/4 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 2 3/4 Tubing. Break circulation. Mix 200# Gel in 10 bbls Fresh Water. Mix 25 sks 60/40 Poz Mix Cement. 4% Gel. Displace with 4 bbls Fresh Water. Wait on pulling unit. Pull out Tubing. Rig back up to 2 3/4 Tubing. Break circulation with Fresh water. Circulated throw casing. Add 55 sks 60/40 Poz Mix Cement 4% Gel to surface inside & back side casing. Pull out Tubing. Top well off. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	605.00	605.00
5406	15	MILEAGE	3.55	53.25
11181	80 sks	60/40 Poz Mix Cement	11.00	880.00
1118A	275 #	Gel 4%	.17	46.75
1118A	200 #	Gel Flush	.17	34.00
5407	3.44 Tons	Ton Mileage Bulk Truck	M/C	305.00
RECEIVED KANSAS CORPORATION COMMISSION				
MAR 05 2010				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	1924.00
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION by Tony TITLE Pulling unit op DATE _____



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

21645

Date .. 10/27/09

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate for Cement Squeeze

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name .. Glacier Petroleum Inc By
Customer's Authorized Representative

Charge to Glacier Petroleum Inc Customer's Order No. Jeff Hume

Mailing Address

Well or Job Name and Number .. McKee No-6 County .. Greenwood State .. Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
	Perforated the well in Two (2) different intervals so the could cement the well to Surface	Project Price — \$800.00
	Perforated Intervals	
	2495 To 2500 2in 2" DMC RTG	
	12995 To 12000 2in 3 1/2" Alum Stick Jets	
RECEIVED KANSAS CORPORATION COMMISSION		
MAR 05 2010		
CONSERVATION DIVISION WICHITA, KS		

Total \$800.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

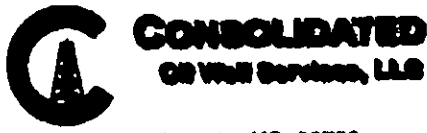
Served by: S Winderich

Customer's Name .. Glacier Petroleum Inc By Date 10/27/09

Customer's Authorized Representative

White — Customer

Canary — Accounting



TICKET NUMBER 23517
 LOCATION EURKA
 FOREMAN Kevin McCoy

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-9878

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-09	3314	McAfee # 6				Sw
CUSTOMER Glacier Petroleum Inc.			GLACIER Well Service			
MAILING ADDRESS P.O. Box 577						
CITY Emporia	STATE KS	ZIP CODE 66801	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			479	John S.		

JOB TYPE Plug Back HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL 5.2 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 329'
 DISPLACEMENT 7.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Ran 2219' 2 3/8 Tubing inside 4 1/2 casing. Spot 25 sks Class 'A' Cement w/ 2" Pheno Seal / sk from 2219' - 1890' = 329' Plug. Pull Tubing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	590.00	590.00
5406	15	MILEAGE	3.45	51.75
1104s	25 sks	CLASS "A" Cement	12.70	317.50
1107A	50 "	PHENOSEAL 2" / SK	1.08 "	54.00
5407	1.17 TONS	TON MILEAGE BULK TRUCK	M/c	296.00
RECEIVED KANSAS CORPORATION COMMISSION MAR 05 2010 CONSERVATION DIVISION WICHITA, KS				
				1309.25
			Less →	250.00
			Sub Total	1059.25
			6.3% SALES TAX	23.40
			ESTIMATED TOTAL	1082.65

Rev'n 9737

AUTHORIZATION Witnessed By MARK TITLE Glacier Co. Rep. DATE 8-5-09