

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation API # 15-115-30007 00 00

Address: 155 North Market, Suite 710, Wichita, KS 67202 Lease Name: Schroeder

Phone: (316) 263 - 5785 Operator License # 5399 Well Number: 2

Type of Well: Oil Gas Docket #: _____ Spot Loc. (QQQQ): C N/2 SE NE
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)

The plugging proposal was approved on: 2/2/10 (Date) *3590*
by: Steve Bond (KCC District Agent's Name) Sec. 22-19S-1E East/West

Is ACO-1 filed? YES No ACO-1 Attached, as well as logs and DST results County: Marion

If not, is well log attached? Yes No Date Well Completed: 4/1/65

Producing Formation(s): List All (if needed attach another sheet) Plugging Commenced: 2/15/10

Depth to Top: _____ Bottom: _____ T.D. _____ Plugging Completed: 2/15/10

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	267'	0'	8 5/8" 23#	165'	None
Production	Water sands	0'	3236'	4 1/2"	3236'	405'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

2/15/10 Ran in bailer to 2825', sand off well with 120 gallons sand, tagged sand @ 2720', ran in 5 sx cement, pulled 12 jts 5 1/2" casing - 405', ran in 9 jts 2 3/8" tubing, 270', cement to surface with 175 sx, Copeland, ticket #34446, pulled tubing.

Name of Plugging Contractor: American Energies Corporation License #: 5399

Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address)

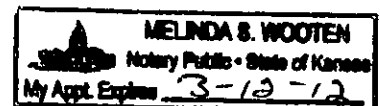
155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 18th day of February 2010

Melinda S. Wooten
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PHONE: 620-628-4424 FAX: 620-628-4435

FEB 16 2010

10581015

DATE JOB STARTED 2/15/10
LEASE: Schroeder
COUNTY Maion

DATE JOB COMPLETED: 2/15/10
WELL # 2 (North)

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

Number of Sacks cement at _____
Number of Sacks cement at <u>175</u>
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

<u>2720</u>	feet
<u>270</u>	feet
	feet
	feet

Type of Cement used: 60/40 Poz
Ticket number: 3444b
Cementing Company: Copeland
Date Plugging Completed: 2/15/10
State Plugging Agent: Shane

Description of Work Performed:

2/15/10 Drive to well, rig up, run boiler to 2825', sand off well with 120 gals sand, tag sand at 10:30-4:00 2720', run 5 sacks cement, pull 12 jts 5 1/2" casing, 405', run 9 jts 2 3/4" tubing, 270', cement to surface with 175 sacks, Copeland, ticket # 3444b, pull tubing, clean up, rig down

Equipment	Run In Well:				
Equipment	2'	4'	6'	8'	10'
Packer					
Anchor					
Polished Rod					
Rods					
Rods					
Rod Subs	2'	4'	6'	8'	10'
Pump					
Tubing					
Tubing Subs	2'	4'	6'	8'	10'
Barrel					
Mud Anchor					

Services	Hours	Per Hour	Amount
Unit and Power Tools	<u>5.5</u>	\$175.00	\$962.50
Road Time - Per hour		\$175.00	\$
Supervisor time	<u>5.5</u>	\$40.00	\$220.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed _____

Date: 2/15/10

RECEIVED
MAR 03 2010
KCC WICHITA

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

FEB 18 2010

Acid & Cement

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3386
 FAX (620) 463-2104 FAX (620) 793-3538

INVOICE NUMBER:
 C34446-IN

BILL TO:

AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: SCHRAEDER 2

AEC-Schroeder #2-5092 #10581015

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
02/17/2010	C34446		02/15/2010		NET 30	
QUANTITY	U/M	ITEM NO/DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
175.00	SAX	60-40 POZ MIX 4%		0.00	9.89	1,695.75
22.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	66.00
175.00	EA	BULK CHARGE		0.00	1.25	218.75
338.80	MI	BULK TRUCK - TON MILES		0.00	1.10	372.68
REMIT TO:		COP-B		Net Invoice:		
P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MANCO Sales Tax: 37.80		
RECEIVED BY		NET 30 DAYS		Invoice Total: 2,990.98		

RECEIVED
 MAR 03 2010
 KCC WICHITA

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gravel Oil Field Service, Inc.

Gravel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and hereby waives the rights of a secured party under the Uniform Commercial Code

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C34446-IN

BILL TO:

AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: SCHRAEDER 2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
02/17/2010	C34446		02/15/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
175.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,695.75
22.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	66.00
175.00	EA	BULK CHARGE		0.00	1.25	218.75
338.80	MI	BULK TRUCK - TON MILES		0.00	1.10	372.68
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: MANCO Sales Tax: Invoice Total:		2,953.18 37.80 <u>2,990.98</u>
RECEIVED BY _____		NET 30 DAYS		RECEIVED MAR 03 2010 KCC WICHITA		

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 34446

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Feb 15 2010

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)
Address _____ City _____ State _____
To Treat Well As Follows: Lease Schee-den Well No. 2 Customer Order No. _____
Sec. Twp. Range _____ County Madison State Kan

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4100	1	Pump charge for Plug Job		6.00 ⁰⁰
4000	175 sack	60-40-42 for mix 59¢/sack		10.50 ⁷⁵
4101	1/2 way mile	3.00/mile		6.00 ⁰⁰
4200	175 sack	Bulk Charge 27¢/sack		4.73 ²⁵
4201	388.8	Bulk Truck Miles 1.10/mile		427.68 ⁰⁰
		Process License Fee on _____ Gallons		
TOTAL BILLING				2953.18

I certify that the above material has been accepted and used; that the above service was performed in a proper and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]
Station Bureau

MAR 03 2010

KCC WICHITA

Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

