

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: 33263
Name: The Bill Bowman Oil Company
Address 1: 2640 W Road
Address 2:
City: Natoma State: Kansas Zip: 67651
Contact Person: William "Bill" Bowman
Phone: (785) 885-4830

Type of Well: (Check one) [X] Oil Well [ ] Gas Well [ ] OG [ ] D&A [ ] Cathodic
[ ] Water Supply Well [ ] Other: [ ] SWD Permit #:
[ ] ENHR Permit #: [ ] Gas Storage Permit #:

Is ACO-1 filed? [X] Yes [ ] No If not, is well log attached? [ ] Yes [ ] No

Producing Formation(s): List All (if needed attach another sheet)
Lansing-Kansas City Depth to Top: 3653' Bottom: 3815' T.D. 3843'
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 195-19004-0000

Spot Description: NW/4 of S1-T12S-R23W

C - SE SE NW Sec. 1 Twp. 12 S. R. 23 [ ] East [X] West

2310 2970 Feet from [ ] North [X] South Line of Section

2310 2970 Feet from [X] East [ ] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

[ ] NE [X] NW [ ] SE [ ] SW

County: Trego County, Kansas

Lease Name: Newcomer Well #: 5

Date Well Completed: March 11, 1963

The plugging proposal was approved on: April 7, 2010 (Date)

by: KCC-District #4- Pat Bedore (KCC District Agent's Name)

Plugging Commenced: April 7, 2010

Plugging Completed: April 7, 2010

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records, Content, Casing, Size, Setting Depth, Pulled Out. Row 1: Lansing-Kansas City, Oil & Water, Surface, 8 5/8", 330', 0'. Row 2: Production, 4 1/2", 3835', 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Well was Plugged According to KCC-District #4's Instructions. Mixed 150 sacks with 200#'s Hulls @ 3329'. Pulled to 1891', mixed 100 sacks with 200#'s Hulls, Circulate Cement to Surface, Pulled Out of hole, top off 4 1/2" with 10 sacks. Mixed 40 sacks down backside with 200 PSI.

Perforations @ 1046', 1890', & 2350'
Copy of Well Log and Cementing Ticket attached.

RECEIVED
APR 19 2010
4-19-10
KCC WICHITA

Plugging Contractor License #: 99996 Name: Allied Cementing Company, LLC

Address 1: 24 S. Lincoln, P.O. Box 31 Address 2:

City: Russell State: Kansas Zip: 67665

Phone: (785) 483-2627

Name of Party Responsible for Plugging Fees: The Bill Bowman Oil Company

State of Kansas County, Rooks, ss.

William "Bill" Bowman (Print Name) [ ] Employee of Operator or [X] Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Handwritten Signature]



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

TBB0C

Newcomer #5  
API # 15-195-19004

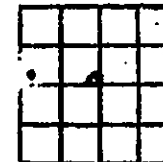
Company. TEXACO, INC.  
Farm. Sarah Losee

No. 5

SEC. 1 T. 12 R. 23W oil-Inactive  
SE SE NW

Total Depth. 3843'  
Comm. 3-4-63 Comp. 3-11-63  
Shot or Treated.  
Contractor. Leben Drilg., Inc.  
Issued. 6-29-63

County Trego  
KANSAS



Elevation. 2416' Grd. Elev.

CASING:  
8 5/8" 330' cem w/215 sx.  
4 1/2" 3835' cem w/500 sx.

Production. 93 BOPD, 8 BWPD

Figures Indicate Bottom of Formations.

shale	700
shale & sand	1600
shale	1850
anhydrite	1880
shale	2265
shale & lime	2880
lime & shale	3040
shale & lime	3350
lime & shale	3627
shale & lime	3740
lime & shale	3793
lime	3843 RTD
Total Depth	

TOPS: LOG	
Heebner	3620
Toronto	3638
Lansing	3653
"B" Zone	3695
"D" Zone	3707
"F" Zone	3727
"I" Zone	3815

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APR 19 2000  
KCC WICHITA