

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 3273
Name: Herman Loeb, LLC
Address 1: PO Box 838
Address 2: _____
City: Lawrenceville State: ILL Zip: 62439 + 0838
Contact Person: Ed Loeb
Phone: (618) 943-2227
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: 5131 Bottom: 5140 T.D. 5300
_____ Depth to Top: 1 Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 199-20-134-00-00
Spot Description: NE NE NW4
_____ Sec. 30 Twp. 15 S. R. 42 East West
4,950 Feet from North / South Line of Section
2,970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wallace
Lease Name: Welsh Well #: 2-30
Date Well Completed: _____
The plugging proposal was approved on: 3-16-10 (Date)
by: Darrel Dipman (KCC District Agent's Name)
Plugging Commenced: 3-17-10
Plugging Completed: 3-17-10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		surface	8 5/8	430	none
		production	5 1/2	5260	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Perforated 5 1/2 production casing @ 2760 ft. Ran tubing to 3330 ft. Pumped 100 sx cement, 2% CC & 400# hulls. Pulled tubing to 2637 ft. Pumped 125 sx cement & 400# hulls. Pulled tubing to 1740 ft. Pumped 165 sx cement. Cement colored water to surface. Pulled tubing to surface. Connected to 8 5/8 surface casing. Pumped 60 sx cement. Maximum pressure 50#, SIP 50#, 3-18-10, tagged cement w/ sand line @ 300 ft from surface. Filled casing to 50 ft. from surface w/ sand. Topped w/ 10 sx cement. Plug complete.

Plugging Contractor License #: 99996 Name: Allied Cementing Co
Address 1: 207 West South Second Address 2: _____
City: Oakley State: KS Zip: 67748 + _____
Phone: (785) 672-3452
Name of Party Responsible for Plugging Fees: Herman Loeb
State of ILL County, _____, ss. _____
Shane Pelton Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well, and the same are true and correct, so help me God.

Signature: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 29 2010
3-29-10
RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS