

API NUMBER 15- 06321039-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

No. 82-40 SEC. 31, T. 14 S. R. 27 (W)

990 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License 9067 End 6390

Lease Name BF Caherty Well 1

Operator: NaMar Resources Inc. End

County Gove

Name & Address McDonald Wallace Petr Co.

Well Total Depth 4242 feet

P O Box 70

Conductor Pipe: Size \_\_\_\_\_ feet

Hayso Kans 67601

Surface Casing: Size 8 5/8 feet 344

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mallard Drilling License Number 4630

Address McPherson KS 67460

Company to plug at: Hour: \_\_\_\_\_ Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 19 \_\_\_\_\_

Plugging proposal received from Frank Paggart

(company name) Mallard Drilling Co. (phone) \_\_\_\_\_

Order 200 of 60/40 Poz mix 670 1st Flo cel End 8 5/8 Plug

Elev 2523-1827 = 696 + 300 = 996 - Arky 1952 to 1987.

Gett Pitts circulate hole with heavy mud - fast thru drill pipe heavy mud between all plugs and no fluid loss.

Called for Plug orders - Sun morn - 1209 am

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 3:45 Day: 4 Month: June Year: 1986

ACTUAL PLUGGING REPORT

1st Plug @ 1980 end 25 ex

2nd Plug @ 1010 end 110 ex 1 on flo-cel

3rd Plug @ 380 end 40 ex

4th Plug @ 40' with 8 5/8 Plug 1/2 on hulls 10 ex

Pet Hole Circulated with 15 ex - by Allied Cementing Co

Remarks: \_\_\_\_\_ (if additional description is necessary, use BACK of this form.)

**INVOICED**

DATE 6/13/86

INV. NO. 14096

JUL 24 1986

Signed Gilbert P. Leiker (TECHNICIAN)

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KANSAS  
JUN 13 1986  
06-13-86

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 5 25 86 month day year

API Number 15- 063-21,039-00-00

OPERATOR: License # 9067 and 6390
Name DaMar Resources, Inc. and McDonald-Wallace Petroleum Company, Inc.
Address P.O. Box 70 Hays, KS 67601
Contact Person Daniel F. Schippers
Phone (913) 625-0020

NW SE SW Sec. 31 Twp. 14 S, Rg. 27 East
990 Ft. from South Line of Section
3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4630
Name Mallard Drilling
City/State McPherson, KS 67460

Nearest lease or unit boundary line 990 feet
County Gove

Lease Name 'BF' Coberly Well # 1
Ground surface elevation 2523 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 100'
Depth to bottom of usable water 1000'
Surface pipe planned to be set 300'
Projected Total Depth 4325 feet
Formation @T.D. Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.
Date 5-9-86 Signature of Operator or Agent Title President

For KCC Use:
Conductor Pipe Required 200 feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 11-14-86 Approved By 5-14-86

Frank Fogel - Hon. Adm. - 5/27-86 - PM

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug number, Depth (feet), SXS of, and Material (e.g., 60/40 poz, 6% gel, 3% c.c.l.).

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 063-21,039
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

Form C-1 6/85

STATE CORPORATION COMMISSION
JUN 13 1986
CONSERVATION DIVISION
Wichita, Kansas