

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-063-21, 060-00-00

NW-NW-NW, SEC. 30, T. 14 S, R. 27 W

4950 feet from S section line

4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5267

Lease Name Albin "A" Well # 1

Operator: H & E Petroleum Inc.

County 600C 142.35

Name & Address 1005 Main # 300, Hardage Bldg.

Well Total Depth 4290 feet

Wichita, Kans. 67202

Conductor Pipe: Size 0 feet

Wayne J. Brimegar

Surface Casing: Size 8 5/8 feet 255

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated Tag # 185

Plugging Contractor Alconomia Dalg Inc License Number 5432

Address Wichita, Kans.

Company to plug at: Hour: 5:15 PM Day: 24th Month: Sept Year: 19 86

Plugging proposal received from Wayne Shively

(company name) Alconomia Dalg Inc (phone) 316-264-4301

were: 8 5/8" - 255' ES @ 165' 1/2" Comm 2 1/2% Gal. 3 1/2% Ca-cl. - Be. Shiled Cont.

Proposal - Order 195 60/40 Formix 6 1/2% Gal. 3 1/2% Ca-cl. - 1 5/8" Flare and 8 5/8" Plug
Spot with Drill Stem, Recondition Hole, Heavy mud between all plugs
Elev. 2515, Only 1952, No Circulation Problems, Mud Gradation - Viscosity
42, Weight 9.3, [30' @ 1980] [100' @ 990] [40' @ 300] [10' @ 40]

15' Rat Hole (Circulate) Plugging Proposal Received by M.J. Schmidt (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 5:15 PM Day: 24th Month: Sept Year: 19 86

ACTUAL PLUGGING REPORT Ordered 195 60/40 Formix 6 1/2% Gal. 3 1/2% Ca-cl. - 1 5/8" Flare + 8 5/8" Plug

Spot with Drill Stem, Reconditioned hole, Heavy mud between all plugs

1st Plug @ 1980 ft 1/2" 30' ES cont.

2nd Plug @ 990 ft 1/2" 100' ES cont. 1 5/8" Flare 15' Rat Hole (Circulate)

3rd Plug @ 300 ft 1/2" 40' ES cont.

4th Plug 1/2" 10' ES cont.

Remarks: Cemented 10' @ 40' ES cont. Co

(If additional description is necessary, use BACK of this form.)

INVOICED

(did/did not) observe this plugging.

Signed M.J. Schmidt (TECHNICIAN)

DATE OCT 3 1986
10-03-86

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date September 12, 1986

API Number 15- 063-21,060-00-00

OPERATOR: License # 5267
Name K. & E. Petroleum, Inc.
Address 100 S. Main Suite 300 Hardage Ctr. N.
City/State/Zip Wichita, Kansas 67202
Contact Person Wayne L. Brinegar
Phone 316-264-4301

NW NW NW Sec. 30 Twp. 14S. S. Rg. 27
4950 Ft. from South Line of Section 30
4950 Ft. from East Line of Section 30
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
County Gove
Lease Name Albin "A" Well # 1
Ground surface elevation +2508 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water 200'
Depth to bottom of usable water 1000'
Surface pipe planned to be set 250'
Projected Total Depth 4350 feet
Formation Mississippian

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
cementing will be done immediately upon setting production casing.
Date 9/4/86 Signature of Operator or Agent Wayne L. Brinegar Title Vice-President

For KCC Use:
Conductor Pipe Required 250 feet; Minimum Surface Pipe Required 250 feet per Alt.
This Authorization Expires 3-4-87 Approved By 9-4-86
Wayne Shialy - 9/14/86 - 250' S.P. Hauling.

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug description, feet depth with, and sxs of. Includes rows for 1st plug (Anhydrite, 20 feet), 2nd plug (50' below base Dakota, 100 feet), 3rd plug (50' below surface csg, 40 feet), 4th plug (40 feet), 5th plug, and (2) Rathole with +15 sxs.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 063-21,060
Surface casing of feet set with
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on
Hole plugged 19 agent

Legal T S, R.
sxs at hours 19
sxs on 19

SEP 8 1986 Form C-1 885
1009