

CONFIDENTIAL

Handwritten initials and date: *LR* 05/23/09

ORIGINAL

4/23/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

API No. 15 - 193-20763-0000
County: Thomas
N2 SW NE SW Sec. 15 Twp. 10 S. R. 34 East West
1900 FSL feet from (S) / N (circle one) Line of Section
1650 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW 3-5
Lease Name: SS Well #: 3-25
Field Name: Unknown

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: N/A
Elevation: Ground: 3224 Kelly Bushing: 3229
Total Depth: 4880 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan PANJ 7-29-09
(Data must be collected from the Reserve Pit)

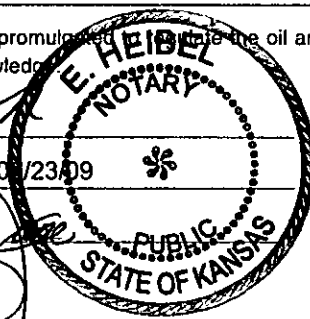
05/11/09 05/18/09 05/19/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak VP Production Date: 05/23/09
Subscribed and sworn to before me on _____ day of _____
2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: SS Well #: 3-15
 Sec. 15 Twp. 10 S. R. 34 East West County: Thomas *6/24/09*

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

Dual Induction, Compensated Porosity,
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		262	Common	260	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

SS #3-15 1900 FSL 1650 FWL Sec. 15-T10S-R34W 3229' KB							Seele Unit #1-15 1450 FSL 2500 FWL Sec. 15-T10S-R34W 3232' KB	
Formation	Sample Top	Datum	Ref	Log Tops	Datum	Ref	Log Top	Datum
Anhydrite	2748	+481	-1	2743	+486	+5	2750	+482
B/Anhydrite	2773	+456	-1	2770	+459	+2	2775	+457
Topeka	3905	-676	-2	3903	-674	Flat	3906	-674
Heebner	4124	-895	-3	4122	-893	-1	4124	-892
Toronto	4150	-921	-5	4146	-917	-1	4148	-916
Lansing	4163	-934	-3	4162	-933	-2	4163	-931
Stark	4391	-1162	-4	4390	-1161	-3	4390	-1158
Marmaton	4478	-1249	-1	4477	-1248	-1	4480	-1248
Altamont	4500	-1271	-1	4509	-1280	-10	4502	-1270
Up Pawnee	4576	-1347	-1	4590	-1361	-15	4578	-1346
Ft. Scott	4645	-1416	-6	4644	-1415	-5	4642	-1410
Cherokee	4678	-1449	-7	4676	-1447	-5	4674	-1442
Johnson Zn	4716	-1487	-12	4723	-1494	-19	4707	-1475
Mississippi	4817	-1588	-29	4816	-1587	-28	4791	-1559
LTD					4879		4864	
RTD	4880						4860	

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acct. for.

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 118849

Invoice Date: May 11, 2009

Voice: (785) 483-3887
Fax: (785) 483-5566

Page: 1

Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

operator pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	SS #3-15 / <i>am</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 11, 2009	6/10/09

Quantity	Item	Description	Unit Price	Amount
75.00	MAT	Class A Common	15.45	1,158.75
<i>1" Job</i> 2.00	MAT	Gel	20.80	41.60
3.00	MAT	Chloride	58.20	174.60
80.00	SER	Handling for One Inch	2.40	192.00
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00

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Account	Unit	W	No.	Amount	Description
	Rig	L			
113000	003	W	3432	1965.57	Cement. 1" Job
				(657.63)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 657.63

ONLY IF PAID ON OR BEFORE

Jun 10, 2009

Subtotal	1,878.95
Sales Tax	86.62
Total Invoice Amount	1,965.57
Payment/Credit Applied	
TOTAL	1,965.57

657.63
1307.94

ALLIED CEMENTING CO., LLC. 044236

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OAKLEY

DATE <u>5-11-09</u>	SEC <u>15</u>	TWP. <u>10S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START	JOB FINISH <u>7:30 PM</u>
LEASE <u>SS</u>	WELL # <u>3-15</u>	LOCATION <u>MONUMENT 2W-5N-2 1/2 W</u>			COUNTY <u>THOMAS</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>N INTO</u>			

CONTRACTOR MURFIN DRUG REL #3 OWNER SAME

TYPE OF JOB ONE-INCH

HOLE SIZE	T.D.
CASING SIZE	DEPTH
TUBING SIZE <u>1"</u>	DEPTH <u>65'</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT AMOUNT ORDERED 75 SKS COM 3%CC 2%GEL
FOR ONE-INCH

COMMON	<u>75 SKS</u>	@	<u>15.45</u>	<u>1158.75</u>
POZMIX		@		
GEL	<u>2 SKS</u>	@	<u>20.80</u>	<u>41.60</u>
CHLORIDE	<u>3 SKS</u>	@	<u>58.20</u>	<u>174.60</u>
ASC		@		
HANDLING	<u>80 SKS</u>	@	<u>2.40</u>	<u>192.00</u>
MILEAGE	<u>10.4 PER SK / MILE</u>			<u>312.00</u>
MINIMUM CHARGE				<u>TOTAL 1878.95</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>431</u>	HELPER	<u>KELLY</u>
BULK TRUCK	DRIVER	<u>WAYNE</u>
# <u>399</u>		
BULK TRUCK	DRIVER	
#		

REMARKS:
RUN 65' ONE-INCH MIX 75
SKS COM 3%CC 2%GEL, CIRC
CEMENT TO SURFACE

THANK YOU

CHARGE TO: MURFIN DRUG, CO.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>65'</u>	
PUMP TRUCK CHARGE		<u>N/C</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>N/C</u>
MANIFOLD	@	
TOTAL		<u>N/C</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Keith Van Best

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT [scribble] IF PAID IN 30 DAYS

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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Acct. Fin.

INVOICE

Invoice Number: 118848
 Invoice Date: May 11, 2009
 Page: 1

Bill To:

Murfin Drig. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

operator pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	<u>SS #3-15</u> <i>10m</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 11, 2009	6/10/09

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	15.45	2,858.25
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
196.00	SER	Handling	2.40	470.40
20.00	SER	Mileage 196 sx @.10 per sk per mi	19.60	392.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Mileage Pump Truck	7.00	140.00

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Account	Unit	W	No.	Amount	Description
	Rig	L			
<i>03600</i>	<i>003</i>	<i>20</i>	<i>3432</i>	<i>5580.23</i>	<i>Cement S.</i>
				<i>(1879.23)</i>	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1879.23

ONLY IF PAID ON OR BEFORE

Jun 10, 2009

Subtotal	5,369.25
Sales Tax	210.98
Total Invoice Amount	5,580.23
Payment/Credit Applied	
TOTAL	5,580.23

1879.23
3701.00



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

acct. List

INVOICE

Invoice Number: 118901

Invoice Date: May 19, 2009

Page:

Bill To:

Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

operator pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	SS #3-15 <i>AN</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	May 19, 2009	6/18/09

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
7.00	MAT	Gel	20.80	145.60
55.00	MAT	Flo Seal	2.50	137.50
229.00	SER	Handling	2.40	549.60
20.00	SER	Mileage 229 sx @ .10 per sk per mi	22.90	458.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	EQP	Dry Hole Plug	40.00	40.00

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Account	Unit Fig	w L	No.	Amount	Description
<i>03600</i>	<i>003</i>	<i>W</i>	<i>3432</i>	<i>5739.24</i>	<i>PIA</i>
				<i>(1889.68)</i>	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1889.68

ONLY IF PAID ON OR BEFORE

Jun 18, 2009

Subtotal	5,399.10
Sales Tax	340.14
Total Invoice Amount	5,739.24
Payment/Credit Applied	
TOTAL	5,739.24

WV 1889.68
3849.56

