

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/08/11

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: P. O. Box 399

Address 2: \_\_\_\_\_

City: Garden City State: KS Zip: 67846 + \_\_\_\_\_

Contact Person: Joe Smith

Phone: ( 620 ) 275-2963

CONTRACTOR: License # 31548

Name: Discovery Drilling Co., Inc.

Wellsite Geologist: Jason Alm

Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
  - Oil     SWD     SLOW
  - Gas     ENHR     SIGW
  - CM (Coal Bed Methane)     Temp. Abd.
  - Dry     Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

2-18-09    2-24-09    5-12-09

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 083-21,593-0000

Spot Description: 50'N & 10'W of

UN NE SE NE Sec. 24 Twp. 22 S. R. 24  East  West

1600 Feet from  North /  South Line of Section

650 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner: Par 08/11

NE  NW  SE  SW

County: HODGEMAN

Lease Name: W. BRADSHAW Well #: 1-24

Field Name: WILDCAT

Producing Formation: CHEROKEE SAND

Elevation: Ground: 2404' Kelly Bushing: 2412'

Total Depth: 4698' Plug Back Total Depth: 4696'

Amount of Surface Pipe Set and Cemented at: 220' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1649' Feet

If Alternate II completion, cement circulated from: 1649'

feet depth to: SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan AK II 157-609  
(Data must be collected from the Reserve Pit)

Chloride content: 13,000 ppm Fluid volume: 240 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: COMPLIANCE COORDINATOR Date: 6-2-09

Subscribed and sworn to before me this 2<sup>nd</sup> day of June

20 09

Notary Public: [Signature]

Date Commission Expires: 8-7-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

NOTARY PUBLIC State of Kansas  
MARY J. WATTS  
My Appt. Exp. 8-7-2010

Operator Name: American Warrior, Inc. Lease Name: W. BRADSHAW Well #: 1-24  
 Sec. 24 Twp. 22 S. R. 24  East  West County: HODGEMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma-Neutron CCL Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1672</td> <td>+740</td> </tr> <tr> <td>Heebner</td> <td>3988</td> <td>+1576</td> </tr> <tr> <td>Lansing</td> <td>4042</td> <td>-1630</td> </tr> <tr> <td>BKC</td> <td>4424</td> <td>-2012</td> </tr> <tr> <td>Ft. Scott</td> <td>4594</td> <td>-2182</td> </tr> <tr> <td>Cherokee</td> <td>4619</td> <td>-2207</td> </tr> <tr> <td>Cherokee Sand</td> <td>4683</td> <td>-2271</td> </tr> </table>	Name	Top	Datum	Anhydrite	1672	+740	Heebner	3988	+1576	Lansing	4042	-1630	BKC	4424	-2012	Ft. Scott	4594	-2182	Cherokee	4619	-2207	Cherokee Sand	4683	-2271
Name	Top	Datum																							
Anhydrite	1672	+740																							
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BKC	4424	-2012																							
Ft. Scott	4594	-2182																							
Cherokee	4619	-2207																							
Cherokee Sand	4683	-2271																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12-1/4"	8-5/8"	23#	220'	Common	160	3%cc, 2%Gel
<b>PRODUCTION</b>	7-7/8"	5-1/2"	14#	4697'	EA/2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
<b>4</b>	4692' to 4693'	<b>RECEIVED</b> <b>JUN 05 2009</b> <b>KCC WICHITA</b>	<b>SAME</b>

TUBING RECORD: Size: <b>2-3/8"</b> Set At: <b>4693'</b> Packer At: <b>NONE</b>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>5-25-09</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <b>N/A</b>	Gas Mcf <b>N/A</b> Water Bbls. <b>N/A</b> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO: <b>AMERICAN WARRIOR Inc.</b>
ADDRESS
CITY, STATE, ZIP CODE

TICKET  
No 15704

PAGE	OF
1	2

SERVICE LOCATIONS 1. <b>NESS CT Ks</b>	WELL/PROJECT NO. <b>1-24</b>	LEASE <b>W. BRADSHAW</b>	COUNTY/PARISH <b>HODGEMAN</b>	STATE <b>Ks</b>	CITY	DATE <b>2-25-09</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DISCOVERY DRG #3</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5/2" LONGSTRING</b>	WELL PERMIT NO.	WELL LOCATION <b>JEMORE, Ks - 3A, 1/4 W. S.S.</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE # 110	27	ME	5.00		135.00	
578		1			PUMP CHARGE	1	JOB	1400.00	4697	1400.00	
221		1			LIQUID KCL	2	GAL	26.00		52.00	
281		1			MUDFLUSH	500	GAL	1.00		500.00	
402	KCC WICHITA RECEIVED JUN 05 2009	1			CENTRALIZERS	7	EA	80.00	5/2"	560.00	
403		1			CEMENT BASKETS	1	EA	250.00		250.00	
404		1			PORT COLLAR TOP ST # 79	1	EA	2000.00	1649	2000.00	
406		1			LATCH DOWN PLUG - RAFFLE	1	EA	225.00		225.00	
407		1			INSERT FLOAT SHOE w/AUTO FILL	1	EA	275.00		275.00	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
DATE SIGNED **2-25-09** TIME SIGNED **1400**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				# 1	5397.00
WE UNDERSTOOD AND MET YOUR NEEDS?				# 2	3982.70
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



**JOB LOG**

**SWIFT Services, Inc.**

DATE: 2-25-09 PAGE NO. 7

CUSTOMER: American Warrior Inc. WELL NO.: 1-24 LEASE: W. BEANSHAW JOB TYPE: 5 1/2" LONGSTRAWG TICKET NO.: 15704

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
	1515							START 5 1/2" CASING IN WELL
								TD - 4698 SET - 4697
								TP - 4710.67 5 1/2" 14
								ST - 22.72
								CENTRIZERS - 1, 3, 5, 7, 9, 11, 78
								CMT BSKT - 79
								PORT COLLAR # 1649 TOP JT # 79
	1825							DROP BALL - CALCULATE
	1857	6	12		✓			500 PUMP 500 GAL MUDFLUSH
	1859	6	20		✓			500 PUMP 20 BBLs KCl-FLUSH
	1905		7/5					PLUG RH - MH 30 SKS / 20 SKS
	1910	4	30		✓			300 MACEMENT - 125 SKS EA-2 - 15.5 PPG
	1918							WASH OUT PUMP - LINES
	1919							RELEASE LATCH DOWN PLUG
	1920	7	0		✓			DISPLACE PLUG
	1935	6 1/2	114.4					1500 PLUG DOWN - PSE UP LATCH IN PLUG
	1937							OK RELEASE PSE - HELD
								WASH TRUCK
	2030							TOR COMPLETE
								THANK YOU WAYNE, BRETT, DAVE

RECEIVED  
JUN 05 2009  
KCC WICHITA



CHARGE TO: **AMERICAN WARRIOR INC**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 15724

PAGE 1 OF 1

1. SERVICE LOCATIONS <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>1-24</b>	LEASE <b>W. BRADSHAW</b>	COUNTY/PARISH <b>HODGEMAN</b>	STATE <b>Ks</b>	CITY	DATE <b>3-17-09</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>Co Tools</b>	RIG NAME/NO.	SHIPPED <b>VIA CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>JETMORE, KS - 2 3/4 N, W.S</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	30		MI		5.00	150.00
576D		1			PUMP SERVICE	1		JOB	1649	1100.00	1100.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		300.00	300.00
330	KCC WICHITA JUN 05 2009 RECEIVED	1			SWIFT MULTI-DESSEY STANDARD	150		SKS		14.00	2100.00
276		1			FIDCELS	44		US		1.50	66.00
290		1			D-ADR	2		GAL		35.00	70.00
581		1			SERVICE CHARGE CEMENT	175		SKS		1.50	262.50
583		1			DRAYAGE	17384	US		260.76	1.00	260.76

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **3-17-09** TIME SIGNED **1330** **3:30 P.M.**

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	<b>4309.26</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>Hodgeman TAX 6.45%</b>	<b>163.57</b>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>	<b>4472.83</b>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**JOB LOG**

**SWIFT Services, Inc.**

DATE **3-17-09** PAGE NO. **1**

CUSTOMER **AMERICAN WARRIOR LSC** WELL NO. **1-24** LEASE **W. BRADSHAW** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **15724**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
								2 7/8 X 5 1/2 PORT COLLAR = 1649'
	1420				✓		1000	PSE TEST CASING - HELD
	1425	3 1/2	3	✓		400		OPEN PORT COLLAR - ZWT RATE
	1430	4 1/2	83	✓		400		MEX CEMENT 150 SKS SMD 1/4" / SK FLOCCS
	1450	4	8 1/2	✓		600		DISPLACE CEMENT
	1510				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 20 SKS CEMENT TO PET
	1515	4	25		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1530							JOB COMPLETE

RECEIVED  
JUN 05 2009  
KCC WICHITA

THANK YOU  
WAYNE, BERT, DAVE

# ALLIED CEMENTING CO., LLC. 036227

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend, KS

DATE <u>2-18-09</u>	SEC. <u>24</u>	TWP. <u>22s</u>	RANGE <u>24W</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>4:30 pm</u>	JOB START <u>6:30 pm</u>	JOB FINISH <u>9:00 pm</u>
W. Bradshaw LEASE	WELL # <u>1-24</u>		LOCATION <u>Jetmore 4 N 100 yd W</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>S/into</u>				

CONTRACTOR Discovery #3  
 TYPE OF JOB Surface Job  
 HOLE SIZE 12 1/4" T.D. 221'  
 CASING SIZE 8 5/8" DEPTH 213'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 221'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 20'  
 CEMENT LEFT IN CSG. 20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FW 13.12 BBL

OWNER American Warrior

CEMENT  
 AMOUNT ORDERED 160 SK Common Procc  
2% Gel

COMMON <u>160</u>	@ <u>13.65</u>	<u>2184.00</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>20.40</u>	<u>61.20</u>
CHLORIDE <u>6</u>	@ <u>57.15</u>	<u>342.90</u>
ASC _____	@ _____	_____

<b>RECEIVED</b>		
<u>JUN 05 2009</u>		
<b>KCC WICHITA</b>		
HANDLING <u>169</u>	@ <u>2.25</u>	<u>380.25</u>
MILEAGE <u>24/169/10</u>		<u>405.60</u>
		<b>TOTAL <u>3,373.95</u></b>

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Randy May</u>
	HELPER <u>Joe</u>
BULK TRUCK # <u>341</u>	DRIVER <u>JSC</u>
BULK TRUCK # _____	DRIVER _____

**REMARKS:**

on location safety meeting Rig up  
Pipe on bottom broke circulation with  
Rig. Pumped FW ahead mixed  
Cement. shut down Released Plug  
Washed up & displaced with FW  
shut down - shut in. Released  
Cement did circulate  
Rig down went thru sledge

**SERVICE**

DEPTH OF JOB <u>221'</u>		
PUMP TRUCK CHARGE <u>0-300</u>		<u>999.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>24</u>	@ <u>7.00</u>	<u>168.00</u>
MANIFOLD _____	@ _____	_____
		<b>TOTAL <u>1167.00</u></b>

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		<b>TOTAL _____</b>

Thank you!

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X GALEN GASCHLER  
 SIGNATURE X John Gaschler

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~\_\_\_\_\_~~  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS