

6/04/11

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
4-8-09 4-14-08 4-28-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,887-0000
Spot Description: 25'E of
SW SW SE Sec. 7 Twp. 19 S. R. 23 East West
335 Feet from North / South Line of Section
2285 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: NESS
Lease Name: JIIHAD Well #: 1-7

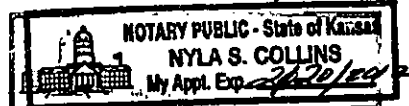
Field Name: WILDCAT
Producing Formation: CHEROKEE SAND
Elevation: Ground: 2223' Kelly Bushing: 2231'
Total Depth: 4375' Plug Back Total Depth: 4351'
Amount of Surface Pipe Set and Cemented at: 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1451' Feet
If Alternate II completion, cement circulated from: 1451'
feet depth to: SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan AKH 157609
(Data must be collected from the Reserve Pit)
Chloride content: 15,000 ppm Fluid volume: 240 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: COMPLIANCE COORDINATOR Date: 6-4-09
Subscribed and sworn to before me this 4 day of June,
2009.
Notary Public: Nyla S. Collins
Date Commission Expires: 2/20/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED



JUN 08 2009

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: JIIHAAD Well #: 1-7
 Sec. 7 Twp. 19 S. R. 23 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG;	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1470</td> <td>+761</td> </tr> <tr> <td>B/Anhydrite</td> <td>1508</td> <td>+723</td> </tr> <tr> <td>Heebner</td> <td>3643</td> <td>-1412</td> </tr> <tr> <td>Lansing</td> <td>3686</td> <td>-1455</td> </tr> <tr> <td>Pawnee</td> <td>4108</td> <td>-1877</td> </tr> <tr> <td>Cherokee Sand</td> <td>4263</td> <td>-2032</td> </tr> <tr> <td>Mississippi</td> <td>4283</td> <td>-2052</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1470	+761	B/Anhydrite	1508	+723	Heebner	3643	-1412	Lansing	3686	-1455	Pawnee	4108	-1877	Cherokee Sand	4263	-2032	Mississippi	4283	-2052
Name	Top	Datum																							
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Mississippi	4283	-2052																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	217'	Common	160	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	4377'	EA/2	175	FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4266' to 4270'		SAME

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4348'</u> Packer At: <u>NONE</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. <u>Project date of production 7-15-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

N/A
 Per [unclear]
 6/10/09
 [unclear]

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3103

Date	4/8/09	Sec.	7	Twp.	19	Range	23	County	Ness	State	KS	On Location		Finish	2:30 PM
------	--------	------	---	------	----	-------	----	--------	------	-------	----	-------------	--	--------	---------

Lease	Jihad	Well No.	1-7	Location	Ness City 35 1/2 W N 10
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Contractor	Discovery Drilling Rig #3	Owner	
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Type Job	Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
----------	---------	---	--

Hole Size	12 1/4"	T.D.	218 1/2'	Charge To	American Warrior
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Csg.	8 5/8" 23#	Depth	218'	Street	
------	------------	-------	------	--------	--

Tbg. Size		Depth		City		State	
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Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
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Tool		Depth		CEMENT		
------	--	-------	--	--------	--	--

Cement Left in Csg.	10'-15'	Shoe Joint		Amount Ordered	160 sx Com 2 1/2 gal 3 1/2 CC
---------------------	---------	------------	--	----------------	-------------------------------

Press Max.		Minimum		Common	
------------	--	---------	--	--------	--

Meas Line		Displace	13 bbls.	Poz. Mix	
-----------	--	----------	----------	----------	--

Perf.				Gel.	
-------	--	--	--	------	--

EQUIPMENT			Calcium
-----------	--	--	---------

Pumptrk	1	No.	Cementer	Paul	Miller
---------	---	-----	----------	------	--------

Bulktrk	8	No.	Driver	Blake	Salt
---------	---	-----	--------	-------	------

Bulktrk	10	No.	Driver	Doug	Flowseal
---------	----	-----	--------	------	----------

JOB SERVICES & REMARKS			Handling
------------------------	--	--	----------

Pumptrk Charge			Mileage
----------------	--	--	---------

Mileage			Pump Truck Charge
---------	--	--	-------------------

Footage			
---------	--	--	--

Total			
-------	--	--	--

Remarks:			
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FLOAT EQUIPMENT			Guide Shoe
-----------------	--	--	------------

Centralizer			Baskets
-------------	--	--	---------

AFU Inserts			Rotating Head
-------------	--	--	---------------

Squeez Mainfold			Squeez Mainfold
-----------------	--	--	-----------------

Tax			
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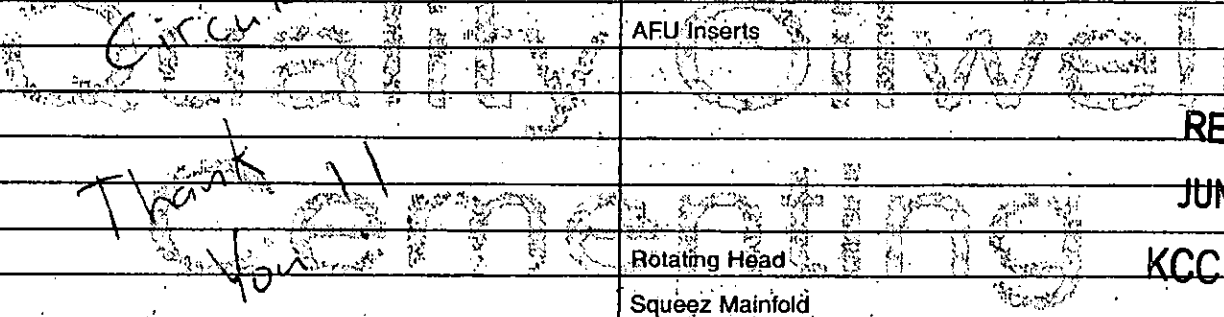
Discount			
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Total Charge			
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Signature: *Edgar Double*

Cement did circulate!
Thank you!!

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JUN 08 2009
KCC WICHITA





CHARGE TO: **AMERICAN WARRIOR INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15797

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **NESS CITY, KS**
 WELL/PROJECT NO. **#1-7** LEASE **JZHAAD** COUNTY/PARISH **NESS** STATE **Ks** CITY DATE **4-14-09** OWNER **SAME**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **DISCOVERY DRILG #3** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMST 5 1/2" LONGSTRENG** WELL PERMIT NO. WELL LOCATION **NESS CITY, KS - 3S, 1/2 W, NS**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 110	5	ME	5.00		25.00
578		1			PUMP CHARGE	1	POB	1400.00	4377 FT	1400.00
221		1			LIQUID KCL	2	GAL	25.00		50.00
281		1			MODELUSH	500	GAL	1.00		500.00
402		1			CENTRALIZERS	7	EA	55.00	5 1/2"	385.00
403		1			CEMENT BASKETS	1	EA	180.00		180.00
404		1			PORT COLLAR TOAST # 66	1	EA	1900.00	1450 FT	1900.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA	225.00		225.00
407		1			INSERT FLOAT SHOE W/ AUTO FILL	1	EA	275.00		275.00
419		1			ROTATING HEAD RENTAL	1	JOB	150.00		150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Jalen Seidler*
 DATE SIGNED **4-14-09** TIME SIGNED **2030** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-AGREE	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5090.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3748.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	8838.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	365.73
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	9203.73

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WATSON** APPROVAL

Thank You!

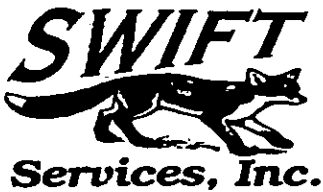
JOB LOG

SWIFT Services, Inc.

DATE 4-14-09 PAGE NO. 1

CUSTOMER AMERZA WARDOR TX WELL NO. # 17 LEASE JIHAAD JOB TYPE CEMENT 5 1/2" LONGSTRENGTH TICKET NO. 15797

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							ON LOCATION
	2130							START 5 1/2" CASING IN WELL
								TD - 4387' SET = 4377
								TP - 4381' 5 1/2" 15.5
								ST - 21'
								CONTRACTORS - 1, 3, 5, 7, 9, 11, 65
								CMT BSKT - 66
								PORT COLLAR = 1450 TOP JT # 66
	2330							DROP BALL - CALCULATE ROTATE
	0010	6	12		✓		500	PUMP 500 GAL - MUD FLUSH 11
	0012	6	20		✓		500	PUMP 20 BBLs HCL - FLUSH 11
	0018		7-5					PLUG RH - MH (30SKS - 20SKS)
	0022	4	30		✓		300	MIX CEMENT 125 SKS EA-2 11
	0032							WASH OUT PUMP - LINES
	0033							RELEASE LATCH DOWN PLUG
	0035	7	0		✓			DISPLACE PLUG 11
		7	100				750	
	0050	6 1/2	103.8				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0052							OK RELEASE PSE - HELD
								WASH TRUCK RECEIVED
								JUN 08 2009
	0200							JOB COMPLETE KCC WICHITA
								THANK YOU
								WAXJE, BRETT, SCOTT



CHARGE TO: *American Water*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET
No 15908

PAGE 1 OF 1

1. SERVICE LOCATIONS	WELL/PROJECT NO. <i>1-7</i>	LEASE <i>Jibed</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks.</i>	CITY	DATE <i>4/24/09</i>	OWNER <i>Some</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co. 1</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>C-1</i>	WELL CATEGORY <i>Dr. Legant</i>	JOB PURPOSE <i>Cap. Line Water</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
<i>575</i>		<i>1</i>			<i>MILEAGE 112</i>	<i>5</i>	<i>m.l</i>	<i>5</i>	<i>3</i>	<i>25</i>
<i>596 D</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>pc</i>	<i>1100</i>	<i>3</i>	<i>1100</i>
<i>601</i>		<i>1</i>			<i>Service Charge</i>	<i>175</i>	<i>hr</i>	<i>1</i>	<i>310</i>	<i>310</i>
<i>583</i>		<i>1</i>			<i>Drainage Material</i>			<i>250</i>	<i>21</i>	<i>2.0</i>
<i>330</i>		<i>1</i>			<i>SMD Comm</i>	<i>150</i>	<i>sp</i>	<i>45</i>	<i>21</i>	<i>3.15</i>
<i>216</i>	<i>KCC MICHITA</i>	<i>1</i>			<i>Thi. cle</i>	<i>4</i>	<i>"</i>	<i>1</i>	<i>51</i>	<i>67</i>

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 JUN 08 2008
 KCC MICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: _____ TIME SIGNED: _____

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3,305</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 24-09 PAGE NO. 1

CUSTOMER *Hillman, Wichita* WELL NO. *1-7* LEASE *Field* JOB TYPE *Cont. Port Control* TICKET NO. *15908*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:10							on loc. set up 1.000
	12:15							Rigging tubing Locate Port Control
	12:30						1000	P. 1. T. C. 1.000 - hold open P.C.
		3				150		Inj. Rate 3 BPM 1500' Cont. to work 515' max 17" diam. 5.110C 1/4" floater
	12:55							150 sks mixed Cont. to surface Start Drip. Cir 15sk to Pit Close P.C.
							1000	P. 1. T. C. 1.000 - hold R. 3 J.L.
	13:15							Rig cut string 12" hole clean work and pack up toward Put tubing out of hole JOS Complete

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JUN 08 2009

KCC WICHITA

John A. Deha