

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Kevin Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/16/09 02/24/09 03/18/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 153-20874-0000
County: Rawlins
NE NW NE SW Sec. 09 Twp. 01 S. R. 35 East West
2550 FSL feet from S N (circle one) Line of Section
1800 FWL feet from E W (circle one) Line of Section

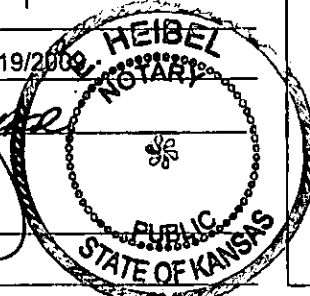
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilkinson Well #: 1-9
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 3138 Kelly Bushing: 3143
Total Depth: 4800 Plug Back Total Depth: 4769
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3058 Feet
If Alternate II completion, cement circulated from 3058
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan Att 2 MJ 7-28-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 06/19/2009
Subscribed and sworn to before me this 19 day of June
2009
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 19 2009

Operator Name: Murfin Drilling Company, Inc. Lease Name: Wilkinson Well #: 1-9
 Sec. 09 Twp. 01 S. R. 35 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED JUN 19 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	217	Common	165 sx	3% cc, 2% gel
Production		5 1/2	15.5#	4796	EA-2	200 sx	10% salt, 5% cal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD - - - - Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4158-4162 LKC "E"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4187-4197 LKC "G"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4286-4296 LKC "H"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4286-4296 LKC "J"	250 gal 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	4318		

Date of First, Resumerd Production, SWD or Enhr. 03/25/09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		41		30.4

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Wilkinson #1-9 2550 FSL 1800 FWL Sec. 9-1S-35W 3143' KB							Sutton #1-8 1620 FSL 878 FWL Sec. 8-1S-35W 3231' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	3044	+99	+6	3040	+103	+10	3136	+93
B/Anhydrite	3078	+65	+6	3074	+69	+10	3172	+59
Foraker	3655	-512	+1	3654	-511	+2	3744	-513
Topeka	3868	-725	-2	3864	-721	+2	3954	-723
Oread	3977	-834	+3	3971	-828	+3	4062	-831
Lansing	4086	-943	flat	4078	-935	+8	4174	-943
BKC				4351	-1208	-1	4438	-1207
Mississippi				4741	-1598	-1	4828	-1597
Arbuckle							4949	-1718
Reagan							5115	-1884
RTD	4800	-1657						
LTD				4798	-1655		5169	-1938

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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

net
INVOICE *Liz*

Invoice Number: 118192
 Invoice Date: Feb 16, 2009
 Page: 1

Bill To:
 Murfin Drig. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Wilkinson #1-9	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Feb 16, 2009	3/18/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
80.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	1,392.00
1.00	SER	Surface	1,018.00	1,018.00
80.00	SER	Mileage Pump Truck	7.00	560.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

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Account	Unit Flg	W L	No.	Amount	Description
08600	003	W	3399	6720.27	Concrete SCS
				(2285.31)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,285.31 *25%*

ONLY IF PAID ON OR BEFORE

Mar 18, 2009

Subtotal	6,529.45
Sales Tax	190.82
Total Invoice Amount	6,720.27
Payment/Credit Applied	
TOTAL	6,720.27

RM 2285.31

→ **4434.96**

ALLIED CEMENTING CO.. LLC. 035025 A

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

250' FC 1800' FWL

DATE <u>2/16/09</u>	SEC. <u>9</u>	TWP. <u>1</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>8:00pm</u>
WILKINSON LEASE	WELL # <u>1-9</u>	LOCATION <u>Atwood w to heads by Twp Off</u>			COUNTY <u>Hawkins</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>14W 1W 14W - E into</u>			

CONTRACTOR MucFin #3

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>217</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>217</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>12 3/4</u>	

OWNER Same

CEMENT AMOUNT ORDERED 165 com 370cc 270 gal

COMMON <u>165</u>	@ <u>1545</u>	<u>2549²⁵</u>
POZMIX	@	
GEL <u>3</u>	@ <u>20⁰⁰</u>	<u>62⁴⁰</u>
CHLORIDE <u>6</u>	@ <u>58⁰⁰</u>	<u>349⁰⁰</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>124</u>	@ <u>2⁴⁰</u>	<u>417⁶⁰</u>
MILEAGE <u>10.8/mile</u>		<u>1392⁰⁰</u>
		<u>4770⁴⁵</u>
TOTAL		

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Alan</u>
# <u>422</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>349</u>	DRIVER <u>Will</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Consent D. J. Circulate

Thank you Alan, Wayne, etc.

SERVICE

DEPTH OF JOB <u>217'</u>		
PUMP TRUCK CHARGE		<u>1018⁰⁰</u>
EXTRA FOOTAGE	@	
MILEAGE <u>80</u>	@ <u>7⁰⁰</u>	<u>560⁰⁰</u>
MANIFOLD <u>Head</u>	@	<u>113⁰⁰</u>
	@	
	@	
TOTAL		<u>1691⁰⁰</u>

CHARGE TO: MucFin Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden Plug</u>	@	<u>68⁰⁰</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68⁰⁰</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Kathleen Selt

SIGNATURE _____

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/4/2009	15840

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-9	Wilkinson	Rawlins	Company Tools	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	5.00	400.00
576D-D	Pump Charge - Port Collar - 3058 Feet				1	Job	1,100.00	1,100.00
279	Bentonite Gel				20	Sack(s)	20.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)				350	Sacks	14.00	4,900.00T
276	Flocele				100	Lb(s)	1.50	150.00T
581D	Service Charge Cement				350	Sacks	1.50	525.00
583D	Drayage				1,368.64	Ton Miles	1.00	1,368.64
	Subtotal							8,843.64
	Sales Tax Rawlins County						6.30%	343.35
USED FOR <u>slow work</u> APPROVED <u>JT</u>								
							RECEIVED JUN 19 2009 KCC WICHITA	
We Appreciate Your Business!							Total	\$9,186.99



CHARGE TO: Murfin Dr-Ig Co Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 15840
 PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>#1-9</u>	LEASE <u>Wilkensen</u>	COUNTY/PARISH <u>Rawlins</u>	STATE <u>Ks</u>	CITY	DATE <u>3-4-09</u>	OWNER <u>Same</u>
2. <u>Ness City, Ks.</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Tools</u>	RIG NAME/NO.	SHIPPED VIA <u>Exp</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	80	mi			5.00	400.00
576 D		1			Pump Charge (Port Collar)	1	kg	3058'		1100.00	1100.00
279		1			Beaterite gel	20	bks			20.00	400.00
330		2			SMD Cement	350	bks			14.00	4900.00
276		2			Floccle	100	pk			1.50	150.00
581		2			Cement Service Charge	350				1.50	525.00
583		2			Drayage	1388		64		1.00	1388.64

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 6-4-09 TIME SIGNED 1125 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				8843.64
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rawlins TAX 6.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				343.35
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

JOB LOG

SWIFT Services, Inc.

DATE 3-4-09 PAGE NO. 1

CUSTOMER *Murfin Drilling Co Inc* WELL NO. *#1-9* LEASE *Wilkinson* JOB TYPE *Cement Port Collar* TICKET NO. *15840*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0850							on loc set up Trks
								2 3/8" x 5 1/2" P.C. @ 3058'
	0915						1200	Test Csg Open P.C.
	0920	4	2			200		take inj. rate / check for blow
	0925	4	0			300		Start gel
	0940	4	62/0			500		Start cement
		3.75	90			800		losing circulation @ .75 bpm returns
	1015		130			800/0		Shut down
	1030	4	130			600		resume mixing cement
	1031	4	135			600		Trying to circulate
		4	190			650		raise weight
	1045	4	193/0					End Cement / start displacement
			11			700		End Displacement
								close P.C.
	1050						1200	Test csg
								run bits
	1100	3	0				250	reverse out
	1115		40					Hole clean
								wash up Trk
								Did not circulate cement Did get Floccle
								Thank you Nick, Josh F. & Rob

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/25/2009	15834

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR
APPROVED

NEW WELL
STB

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-9	Wilkenson	Rawlins	Murfin Drilling	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	75	Miles	5.00	375.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00T
402-5	5 1/2" Centralizer	15	Each	80.00	1,200.00T
403-5	5 1/2" Cement Basket	2	Each	250.00	500.00T
404-5	5 1/2" Port Collar	1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher	12	Each	40.00	480.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00T
325	Standard Cement	250	Sacks	12.00	3,000.00T
276	Flocele	50	Lb(s)	1.50	75.00T
283	Salt	1,250	Lb(s)	0.20	250.00T
284	Calseal	12	Sack(s)	30.00	360.00T
285	CFR-1	200	Lb(s)	4.00	800.00T
581D	Service Charge Cement	250	Sacks	1.75	437.50
583D	Drayage	982.5	Ton Miles	1.50	1,473.75
	Subtotal				14,675.25
	Sales Tax Rawlins County			6.30%	692.31

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We Appreciate Your Business!	Total	\$15,367.56
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CHARGE TO: *Murfin Drlg Co. Inc*

ADDRESS

CITY, STATE, ZIP CODE

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TICKET No 15834

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. #1-9	LEASE <i>Wilkinson</i>	COUNTY/PARISH <i>Rawlins</i>	STATE <i>Ks</i>	CITY	DATE 2-25-09	OWNER <i>same</i>
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Murfin Drlg #</i>	RIG NAME/NO.	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	75		mi		5 ⁰⁰	375 ⁰⁰
578		1			Pump Charge (Logging)	1		ea		1400 ⁰⁰	1400 ⁰⁰
221		1			KEL Liquid	4		gal		26 ⁰⁰	104 ⁰⁰
280		1			Flochets-21	500		gal		3 ⁰⁰	1500 ⁰⁰
402		1			Centralizers	15		ea	5 1/2"	80 ⁰⁰	1200 ⁰⁰
403		1			Baskets	2		ea		250 ⁰⁰	500 ⁰⁰
404		1			Pant Callar	1		ea		2000 ⁰⁰	2000 ⁰⁰
406		1			L.D. Plug & Baffle	1		ea		225 ⁰⁰	225 ⁰⁰
407		1			Insert Float Shoe w/fill	1		ea		275 ⁰⁰	275 ⁰⁰
413		1			Rotewall scratchers	12		ea		40 ⁰⁰	480 ⁰⁰
290		1			D-Air	2		gal		35 ⁰⁰	70 ⁰⁰
419		1			Rotating Head	1		ea		150 ⁰⁰	150 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Burk Sbars*

DATE SIGNED *2-25-09* TIME SIGNED *1045* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	8279 ⁰⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	14644
WE UNDERSTOOD AND MET YOUR NEEDS?					6367 ²⁵
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			S	subtotal	14644 ²⁵
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rawlins TAX	75
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		6.3%	692 ³¹
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	15,367 ⁵⁶

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mick Koche* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15834

CUSTOMER *Marfin Drlg Co, Inc.* WELL # *41-9 Wilkenson* DATE *2-25-09* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	U/M				
325		2				standard Cement	250	SKS	12 ⁰⁰	3000	00	
276		2				Fluocle	50	#	1 ⁵⁰	75	00	
283		2				salt	1250	#	20	250	00	
284		2				Calseal	12	SKS	30 ⁰⁰	360	00	
285		2				CFR-1	200	#	4 ⁰⁰	800	00	
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581		2				SERVICE CHARGE	250	SKS	1 ⁷⁵	437	50	
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	1 ⁵⁰	1473	75
							26200	75	982.5			

CONTINUATION TOTAL 6369²⁵
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JOB LCG

SWIFT Services, Inc.

DATE 2-25-09 PAGE NO. 1

CUSTOMER *Murkin Drilling Co. Inc* WELL NO. *#1-9* LEASE *Wilkinson* JOB TYPE *Cement Logging* TICKET NO. *15834*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							20/100 in/FE
								RTD 4800'
								5 1/2" x 4796' x 21' x 15.5 #
								Cent. 1, 3, 5, 7-17, 4'
								Basket 41, 42
								P.C. 42 @ 3062'
								12 scratchers
	0510							start FE
	0645							56' its Break circ.
	0845							on Bottom Break circ.
	0950	4	0			250		start KCL flush
		4	15/0			250		start Flocheck -21
		4	12/0			250		start KCL flush
	1000	5.5	5/0			300		Start Cement 200skts EA-2
	1009		48					End Cement
								Wash P&L
								Drop Plug
	1013	6.5	0			200		Start Displacement
	1025	5	77			300		catch Cement
	1032		114			800/1400		hard Plug
								Release Pressure
								Float Held
	1035	2.5	7/5					Plug RH & NH 30/20 skts EA-

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KCC WICHITA

Thank you

Nick, Josh F. & Scott