

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Greg Bratton
Purchaser: _____

API No. 15 - 011-23524-00-00
Spot Description: _____
SE, SW, SE, NW Sec. 36 Twp. 24 S. R. 23 East West
2325 Feet from North / South Line of Section
1680 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Graham Well #: 6-36C-4
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 872' Kelly Bushing: _____
Total Depth: 562' Plug Back Total Depth: 538'
Amount of Surface Pipe Set and Cemented at: 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>2/24/2009</u>	<u>2/26/2009</u>	<u>6/2/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 6-19-2009
Subscribed and sworn to before me this 19th day of June, 2009.
Notary Public: Karla Peterson

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
KANSAS CORPORATION COMMISSION
JUN 23 2009

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 6-36C-4
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray, Mud Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Excello 170' 702' Bartlesville 380' 492' Mississippian 514' 358'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	538'	Quickset	75	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	440' to 455' 47 perfs		
4	458' to 460' 9 perfs		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Graham 6-36c4

Thickness of Strata	Formation	Total Depth	Remarks
0-12	SOIL & CLAY		
12-21	SHALE SAND		
21-98	LIME		Run 539' 2 1/2 2-26-09
98-152	BL SHALE & SHALE		
152-166	20' LIME		
166-171	BL SHALE		
171-174	S' LIME		
174-176	SHALE		
176-177	COAL		
177-276	SHALE		
276-278	LIME		
278-281	DK. SAND		
281-282	COAL		REAL GAS & GAS SHOW
282-422	SHALE		From 423-460
422-431	SAND & SHALE		
431-437	SHALE		
437-437	SAND		
437-440	SHALE		
440-443	GAS SAND		
443-451	SAND LIGHT BROWN		FAIR OIL SHOW
451-456	SAND LIGHT BROWN		GOOD OIL SHOW
456-460	SHALE		
460-461	SAND BROWN GOOD OIL SHOW		
461-507	SHALE		
507-508	COAL		
508-512	SHALE / UNK		

512-562 Miss UNK

TD 562

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6-36c-4

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madlson, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3021

DATE 2-26-09

COUNTY Bouco CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Graham # 6-36C-4 CONTRACTOR _____

KIND OF JOB Long Strug SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		700.00
75 SKs	Quick Set cement	1237.50
300 lbs	KOI-SEAL 4" P ² /SK	135.00
100 lbs	GeL > Flush Ahead	25.00
3 Hrs	Water Trk. #193	240.00
90	mileage on Trk #107	135.00
	BULK CHARGE	
4.32 Trk	BULK TRK. MILES	427.68
0	PUMP TRK. MILES Trk. in field	N/C
1	PLUGS 2 7/8" Top Rubber	17.00
		6.3% SALES TAX
		89.11
		TOTAL
		3006.29

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T.D. 562'
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 538' VOLUME 3-1 Bbls
 SIZE PIPE 2 7/8" - 8th
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbl. water, 5 Bbl. GeL Flush, followed with 10 Bbl. water, Mixed 75 SKs Quick Set cement w/ 4" KOI-SEAL. Shutdown washout Pump & Lines - Release Plug - Displace Plug with 3 Bbls water. Final Pumping at 350 PSI - Bumped Plug to 1100 PSI - Close Tubing w/ 1100 PSI Good cement returns w/ 3 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #186, Tim #193 UNIT NO. _____
called by Rick
 OWNER'S REP.