



KANSAS CORPORATION COMMISSION 1057407  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address 1: 8080 E CENTRAL STE 300  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67206 + 2366  
Contact Person: Scott Hampel  
Phone: ( 316 ) 636-2737  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: Tim Priest  
Purchaser: \_\_\_\_\_

API No. 15 - 15-069-20344-00-00  
Spot Description: 210' E of SE SW NW  
E2 SE SW NW Sec. 11 Twp. 27 S. R. 29  East  West  
2310 Feet from  North /  South Line of Section  
1200 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Gray  
Lease Name: BAR 'F' FARMS 'A' Well #: 1-11  
Field Name: Wildcat  
Producing Formation: 0  
Elevation: Ground: 2743 Kelly Bushing: 2756  
Total Depth: 5225 Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at: 1827 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
4/21/2011 5/2/2011 5/2/2011  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 14000 ppm Fluid volume: 1000 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Hayden Operating Co.  
Lease Name: Liz Smith #3 License #: 33562  
Quarter NE Sec. 26 Twp. 30 S. R. 34  East  West  
County: Haskell Permit #: D26802

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 06/28/2011

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 07/06/2011