

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9090  
Name: Charter Energy, Inc.  
Address 1: P.O. Box 252  
Address 2: \_\_\_\_\_  
City: Great Bend State: Ks Zip: 67530 + 0252  
Contact Person: Steve Baize  
Phone: ( 620 ) 793-9090  
CONTRACTOR: License # 33905  
Name: Royal Drilling, Inc.  
Wellsite Geologist: James C. Musgrove  
Purchaser: N C R A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

12/2/2010	12/10/2010	12/17/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26058-00-00  
Spot Description: \_\_\_\_\_  
SW SE NW SE Sec. 32 Twp. 13 S. R. 20  East  West  
1,470 Feet from  North /  South Line of Section  
1,890 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Boos Well #: 4  
Field Name: Springbrook Dist.  
Producing Formation: LKC  
Elevation: Ground: 2302 Kelly Bushing: 2309  
Total Depth: 4026 Plug Back Total Depth: 3884  
Amount of Surface Pipe Set and Cemented at: 270 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2327 Feet  
If Alternate II completion, cement circulated from: 2327  
feet depth to: surface w/ 225 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 5/3/2011

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 7/9/11

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Operator Name: Charter Energy, Inc. Lease Name: Boos Well #: 4  
 Sec. 32 Twp. 13 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1613	+696
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3302	-993
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3547	-1238
List All E. Logs Run:		Toronto	3565	-1256
<b>Comp. Density Neutron, Micro, Dual Induction, Sonic</b>		Lansing	3585	-1275
		Marmaton	3893	-1584
		Gorham Sand	3939	-1630

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	270	common	150	3%cc, 2% gel
Production	7 7/8	5 1/2	15.5	4010	EA-2	175sx	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3903-11	2250 gal	
		CIBP @ 3884	
2	3769-74	2250 gal	
2	3619-22	750 gal	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3876</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>40</u>	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dualty Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>LKC</u> <b>RECEIVED</b>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 04 2011  
KCC WICHITA



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
12/17/2010	19264

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

*Drilling*

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Boos	Ellis		Oil	Develop	CMT & Port Col...	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,100.00	1,100.00
279	Bentonite Gel				2	Sack(s)	25.00	50.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	15.00	3,375.00T
276	Flocele				70	Lb(s)	1.50	105.00T
581D	Service Charge Cement				275	Sacks	1.50	412.50
583D	Drayage				411.9	Ton Miles	1.00	411.90
	Subtotal							5,674.40
	Sales Tax Ellis County						6.30%	226.80

*CK # 4214  
12-29-10*

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**Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!**

**Total** \$5,901.20



CHARGE TO: **CHARTER ENERGY**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 MAY 04 2011  
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TICKET  
 19264

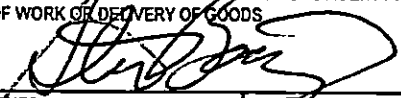
PAGE 1 OF 1

1. SERVICE LOCATIONS <b>HAS</b>	WELL/PROJECT NO. <b>4</b>	LEASE <b>Boos</b>	COUNTY/PARISH <b>ELLIS</b>	STATE <b>KS</b>	CITY	DATE <b>12-17-10</b>	OWNER
2. <b>NESS</b>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <b>PPS</b>	SHIPPED VIA <b>CT.</b>	DELIVERED TO <b>55, 140, N. W. ELLIS</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>Develop</b>	JOB PURPOSE <b>CMY: PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #112	30	M	5	00	150 00
576-D		1			Pump SERVICE	1	EA	1100	00	1100 00
279		1			BENTONITE GEL	2	SK	25	00	50 00
290		1			D-AIR	2	GM	35	00	70 00
330		2			SMD CMT	225	SK	15	00	3375 00
276		2			FLCEL	70	LB	1	50	105 00
581		2			SERVICE CHG CMT	275	SK	1	50	412 50
583		2			DATABASE	411.90	TM	1	00	411 90

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 

DATE SIGNED: **12-17-10** TIME SIGNED: **1000**  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5674 40
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	226 80
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5901 20
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **DAEBE** APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

CUSTOMER CHARTER ENERGY WELL NO. 4 LEASE Boers JOB TYPE CMT: PORT COLUMA TICKET NO. 19264

CHART NO.	TIME	RATE (BPM)	VOLUME (BBU) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION CMT: 300 S.M. 1/4" P.C. 2 7/8" 5 1/2" P.C. @ 2327
	1030			✓	✓	1000	1000	PSI TEST OPEN P.C.
	1045	3.0	40	✓		400		FINE RATE, GOOD BLOW
			0	/				START GEL @ 2350
			5.0	/				CIRC MUD
		4.0	0	✓		400		START CMT @ 11.2"/SR, LEAD CIRC
			113	✓		475		CIRC CMT TO 11.2", MIX 2050 @ 14 3/4 SR
			119	✓		550		END CMT
			0	-		550		START DRIP
	1120		12.5	-		600		END CLOSE PL
	1130			✓	✓	1100	1100	PSI TEST RUN IN 6 3/4 IN
	1140	45	0		✓		300	REV. OUT 1ST FLG @ 4.7, 2ND FLG 18.0
	1145	5	25		✓		300	ALL CLEAN WASH UP TRUCK RUN TBU TO 3589
	1445	5.2	0		-		600	CIRC HOLES W/ SALT WATER
	1300	5	84		-		600	—
	1305							Job Complete THANK YOU! DANE, JOHN B, JOHN

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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
12/10/2010	19360

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

*Drilling*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Boos	Ellis	Royal Drilg	Oil	Develop	Longstring	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
578D-L	Pump Charge - Long String- 4025'				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				8	Each	55.00	440.00T
403-5	5 1/2" Cement Basket				1	Each	200.00	200.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
325	Standard Cement				175	Sacks	12.00	2,100.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				900	Lb(s)	0.15	135.00T
284	Calseal				8	Sack(s)	30.00	240.00T
286	Halad-1 (Halad 9)				100	Lb(s)	6.00	600.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
583D	Drayage				274.5	Ton Miles	1.00	274.50
	Subtotal							8,897.00
	Sales Tax Ellis County						6.30%	425.88

*CK 4214  
1229-10*

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**Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!** **Total** \$9,322.88



CHARGE TO: Charter Energy  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 WICHITA

TICKET  
 19360

PAGE 1 OF 2

SERVICE LOCATIONS: Hays, Ks  
Ness City, Ks  
 WELL/PROJECT NO.: #4  
 LEASE: Boos  
 COUNTY/PARISH: Ellis  
 STATE: Ks  
 CITY:  
 DATE: 12-10-10  
 OWNER: same  
 TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: Royal Drllg  
 RIG NAME/NO.:  
 SHIPPED VIA: 2H  
 DELIVERED TO: Location  
 ORDER NO.:  
 WELL TYPE: oil  
 WELL CATEGORY: Development  
 JOB PURPOSE: Longstring  
 WELL PERMIT NO.:  
 WELL LOCATION:  
 REFERRAL LOCATION:  
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #111	30		mi		5.00	150	00
578		1			Pump Charge (Longstring)	1		hr	4025	1400.00	1400	00
221		1			KCL	2		gal		25.00	50	00
281		1			Mud Flush	500		gal		1.00	500	00
290		1			D-Air	2		gal		35.00	70	00
402		1			Centralizers	8		pc	5 1/2"	55.00	440	00
403		1			Baskets	1		ea		200.00	200	00
404		1			Port Collar	1		ea		1900.00	1900	00
406		1			L.D. Plug & Baffle	1		ea		225.00	225	00
407		1			Insert Float Shoe w/kill	1		ea		275.00	275	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS

*[Signature]*  
 DATE SIGNED: 12-10-10 TIME SIGNED: 0645  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5310.00
WE UNDERSTOOD AND MET YOUR NEEDS?				3687.08
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				2550.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7760.00
ARE YOU SATISFIED WITH OUR SERVICE?				8897.00
<input type="checkbox"/> YES <input type="checkbox"/> NO				TAX
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				6.3%
TOTAL				425.88
TOTAL				9322.88



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19360

CUSTOMER Charter Energy WELL #4 Boos DATE 12-10-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
325		2				Standard Cement	175	sk			12.00	2100.00
276		2				Flocele	50	#			1.50	75.00
283		2				Salt	900	#			.15	135.00
284		2				Calseq	8	sk			30.00	240.00
286		2				Halad-1	100	#			6.00	600.00
581		2				SERVICE CHARGE	175	sk			1.50	262.50
583		2				MILEAGE CHARGE					1.00	224.50
						TOTAL WEIGHT						
						LOADED MILES						

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CONTINUATION TOTAL 2550.00  
3637.00



**JOB LOG**

**SWIFT Services, Inc.**

DATE **12-10-10** PAGE NO. **1**

CUSTOMER **Charter Energy** WELL NO. **#4** LEASE **Boos** JOB TYPE **Longstring** TICKET NO. **19360**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0245							on loc su/FE
								RTD 4025'
								5 1/2" x 14" x 4010' x 24'
								Cent. 1, 3, 5, 7, 9, 11, 40, 42
								Basket 41
								P.C. 41 @ 2377'
	0330							Start FE
	0525							Break Circ.
	0540	2.5	7/5					Plug RTH+MH 50sks EA-2
	0550	4.5	0			250		Start Mud Plush
		4.5	12/0			200		Start KCL Flush
		5	20/0			300		Start Cement 125sks EA-2
	0605		32					End Cement
								Wash P+L
								Drop L.O. Plug
	0608	6.0	0			200		Start Displacement
	0618	5	65			250		Catch Cement
	0630		97.5			700/1100		Land Plug Lead with mud
								Release Pressure
								F.loat Held

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Thank you

Nick, Josh F + Rob

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4485

Date: 12-2-10	Sec. 32	Twp. 13	Range 20	County Ellis	State KS	On Location	Finish 8:30 PM
Lease Bros	Well No. #4		Location Ellis, KS - St. Vincent Rd, 1/2 W, Nk				
Contractor Royal Ry #2				Owner			
Type Job Surface				To Quality Oilwell Cementing, Inc.			
Hole Size 12 1/2"				T.D. 291'			
Csg. 8 5/8"				Depth 291'			
Tbg. Size				Depth			
Tool				Depth			
Cement Left in Csg. 15'				Shoe Joint 15'			
Meas Line				Displace 16, 25 ABC			
				Charge To: Cherokee Energy			
				Street			
				City			
				State			
The above was done to satisfaction and supervision of owner agent or contractor.							
				Cement Amount Ordered 1.50 sz Common 3% 6.2% 6.6%			

### EQUIPMENT

Pumptrk 1	No.	Cementer Helper Neale	Common
Bulktrk 8	No.	Driver 2 SLS	Poz. Mix
Bulktrk 2	No.	Driver Rick	Gel.

### JOB SERVICES & REMARKS

Remarks: Cement did Circulate.	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF-38
	Sand
	Handling
	Mileage

### FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

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# Quality Oilwell Cementing

KCC NICHITA

Pumptrk Charge	
Mileage	
	Tax
	Discount
	Total Charge

X Signature *Long Biding*